District 1 PO Box 1988. Hobbs. NM 83241-1988

20 Drawer DD. Artena. NM 88211-0719

State of New Mexico

Revised February 10, 1994

Instructions on back

District 41

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office
5 Copies

| Xeurica (III   |   | VI  |  | Camba F             | PO Box                                 | 2088   | 2000         |              |  |  |                      | 5 Copies   |  |
|--|---|---|--|---------------------|--|--|--------------|--------------|--|--|----------------------|--|--|
| 000 Rio Brazzo<br>Sistrict (V  | 1 Kd., Azlec, .   | NM 87410  |  | Santa F             | e. NM                                  | 8/304  | -2088        |              |  |  | AME                  | NDED REPORT  |  |
| O Box 2008, S  | anta Fe, NM   | 87504-2 <b>088</b>  |  |                     |  | - A T T  | ~~**ODI      | 7 A TT       | ON TO TR   | A NSPC   | ארד                  | ,  |  |
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|  |   |   | beteret pri  | me and Address      | •                                      |  |              |              | 1543   | 32   |                      |  |  |
|  | ny Oil (  | company<br>2373, Tul  | lsa. OF  | x 74170             |  |  | · 8          |              |  |  | meen (or Filing Code |  |  |
| P. 0.  | 2373, 141   |   | CH 1   |                     |  |  | 0/1/96       |              |  |  |                      |  |  |
|  |   |   |  |                     |  |  |              |              |  | 10/1/90  |                      | oal Code   |  |
|  | LPI Number  |   | _  | <b>a</b> 1 .        |  | Pool Name  | ol Name      |              |  |  | 82730                |  |  |
| 30 - 005-  | 62185   |   | Pe   | cos Slop            |  |  |              |              |  |  |                      | il Number  |  |
| Pr   | roperty Code  | į   |  |                     |  | roperty Na   | <b>64</b>    |              |  |  | 1                    |  |  |
| 15383  | 0165  |   | Sou  | ıth Dalla           | 1S                                     |  |              |              |  |  |                      |  |  |
| II. 10   | Surface   | Location  |  |                     |  |  |              |              | 5 - 6 150  | i East/Wes   | - i i                | County   |  |
| Ul or sot me.  | Section   | Township  | Range  | Lot.ida             | Feet from                              | the .  | North/Sou    | ا معنا ها    | fost from the  |  | -                    | <u> </u>   |  |
| F  | 2   | 10s   | 26E  |                     | 1980                                   |  | North        |              | 1980   | West   |                      | Chaves   |  |
| 11   | Bottom 1  | Hole Loca   | tion   |                     |  |  |              |              | ,  |  |                      |  |  |
| UL or lot me.  | Section   | Township  | Range  | Lot Ida             | Feet fro                               | m the  | North/So     | ممثأ طاب     | Feet from the  | East/Was   |                      | County   |  |
| P  | 2   | 10S   | 26E  |                     | 1980                                   | )  | Nort         |              | 1980   | Wes  |                      | Chaves   |  |
| 12 Lee Code  |   | ag Mathed Cod   | 4 1 Gas  | Connection De       | 12 (                                   | :-129 Perm   | ut Number    | 1            | * C-129 Effective  | Date   | " C-                 | 129 Expiration Date  |  |
| s  | P   |   | 9-4  | 4-87                |  |  |              |              |  |  |                      |  |  |
| III. Oil a   | and Gas   | Transporte  | ers  |                     |  |  |              |              |  |  |                      |  |  |
| Transp   |   |   | " Transporter Name   |                     |  | 2 POD 2 O/   |              | 11 O/G       | 12 POD ULSTR Location and Description  |  |                      |  |  |
| OGRI   | D   |   | and Addr   | -                   |  |  |              |              |  |  |                      |  |  |
| 1478   | <b>1</b> 1  | GAVE Ene  |  | _                   |  | 280613   |              | G            | Sec 2 -  |  | – R                  | 26E  |  |
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| IV. Prod   | Burran  | ater  |  |                     |  |  |              | <u> </u>     | Description  |  |                      |  |  |
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| IV. Pro  | duced W   | ater  | M Dec.   | Date                |  | * POD U  |              | <u> </u>     | A 30   | O. A., O.  |                      | * Perforations   |  |
| IV. Pro  | duced W   |   | * Ready  | Date                |  |  |              | <u> </u>     | Description  |  | i de                 | * Performines  |  |
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| V. Well  | duced W POD  Comple Speed Date  "Bale Siz  If Test D  New OB  which size  of the materials  | Pata  " Gen D  man of the Od  | divery Date  | Casing & Tul        | Test Date                              | * POD U  | Test L       | Dopula       | Description  " FBTD  Not  " The.  " ONSERVA  | Rad<br>1-3<br>AND  | -F()                 | Cap. Pressor   |  |
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| VI. Well  VI. We  Post  Cu  I haven and the Last order of Squares.  Presses same  Total  | duced W POD  Comple Speed Date  Blake Size  Blake Size  Highe Size  Mighe L Regulat 2/9/96  | Data  Cata  | Conserved of Renewal Page 1  | Casing & Tul        | Test Date  Water  Seem companies of av | * POD U  | Test L       | Dopuh  SUP   | Description  "FBTD  Set  "The.  CONSERVA  ERVISOR, DIS   | Fort 1-3   | -F()                 | Cap. Pressor   |  |
| V. Well  VI. We  Determine and the Lagrander of Lagrander | duced W POD  Comple Speed Desc  Bloke Size  Bloke Size  Hole Size  Hole Size  Michel Regulat 2/9/96   | Data  Data  Cary Anal  Cary Anal  | Conserved of Paris   | Caring & Tul        | Test Date  Water  -7000                | * POD U  | Test L       | Dopuh  SUP   | Description  "FBTD  Set  "The.  CONSERVA  ERVISOR, DIS   | Part I   | 7(24-)               | Cap. Pressor   |  |
| V. Well  VI. We  Post  Ca  *! horsey of orth and the happy only of signames:  Pressor and Total:  Date:  1 * If this is  | duced W POD  Comple Speed Desc  Bloke Size  Bloke Size  Hole Size  Hole Size  Michel Regulat 2/9/96   | Data  Para di ta Od  Francisco di Constanti | Conserved of Paris   | Caring & Tul        | Test Date  Water  -7000                | * POD U  | Test L       | Dopus  Suppl | Description  "FBTD  Set  "The.  CONSERVA  ERVISOR, DIS   | Part I   | -F()                 | Cap. Pressor   |  |
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60° Report all oil volumes to the nearest whole ba

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with fulls 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple

improperty filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 3.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

If for any other reason write that reason in this box.

- 4 The API number of this wall
- 5 The name of the pool for this completion
- 6. The pool code for this pool
- The property code for this completion
- The property name (well name) for this completion 8.
- The well number for this completion 9.
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom note location of this completion
- Lease code from the following table:
  F Federal
  S State
  P Fee
  J Jicanila 12.

Navelo Ute Mountain Ute Other Indian Tribe

13. The producing method code from the following table:

Flowing Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a 14.
- The permit number from the District approved C-1. this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DANR of the expiration of C-129 approval for this 17.
- The gas or oil transporter's OGRID number 18.
- 19. Name and address of the transporter of the organization
- The number sesigned to the POD from which to will be transported by the transporter. If this is a new year recompletion and this POD has no number the district office will essign a number and write it here. 20.

4

- Product code from the following table:

  O OB

  G. Gas 21.

- The ULSTR location of this POD If it is different from the west completion location and a short description of the PO- (Example: "Battery A", "Jones CPD", etc.) 22.
- The POD number of the storage from which water is move from this property. If this is a new well or recompletion an this POD has no number the district office will assign number and write it here. 23.
- The ULSTR location of this POD If it is different from the well completion location and a snort description of the PO (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- Total vertical depth of the well 27.
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or cash shoe and TD if opennous 29.
- 30 Inside diameter of the well bore
- Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top a 32.
- 33 Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a trenducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- MO/DA/YR that gas was first produced into a pipeline 35.
- MO/DA/YR that the following test was completed 36.
- Length in hours of the test 37.
- Flowing tubing pressure oil well Shut-in tubing pressure gas we 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- Diameter of the choke used in the test 40.
- 41. Barrels of oil produced during the test
- Barrels of water produced during the test 42.
- MCF of gas produced during the test 43
- Gas well calculated absolute open flow in MCF/D
- The method used to test the well: 45.

Flowing Pumping Swebbing

and write it is

- alignature, printed name, and title of the persutherized to make this report, the date this report telephone number to call for questiabout this report 45
- The previous operator's name, the eignature, printed named title of the previous operator's representa authorized to verify that the previous operator no ion operates this completion, and the date this report stoned by that person 47.