International construction         Participation         Paritation         Participation <t< th=""><th>Submit To Appropriate E</th><th>listrict Office</th><th></th><th>State of New Mex</th><th>ico</th><th></th><th><u> </u></th><th>Frank D.</th><th>Form C-105 evised March 25, 1999</th></t<>	Submit To Appropriate E	listrict Office		State of New Mex	ico		<u> </u>	Frank D.	Form C-105 evised March 25, 1999	
State Provides       Address Market Parket Par	State Lease - 6 copies Fee Lease - 5 copies	tate Lease - 6 copies Minerals and Natural Resources				Γv			evisid Waren 25, 1999	
And Reserves Association of the action of	District I 1625 N. French Dr., Hob	bs, NM 88240		Oil Conservation Di	vision			BA	Pq	
And Reserves Association of the action of	District II			3220 South St. Franc	cis Dr.				,F	
Name III         State of the X-usk Lease No.           C428 X Finces X, Vana 24, NM 579         Case No.           C428 X Finces X, Vana 24, NM 579         Case No.           C428 X Finces X, Vana 24, NM 579         Case No.           C428 X Finces X, Vana 24, NM 579         Case No.           C438 X Finces X, Vana 24, NM 579         Case No.           C438 X Finces X, Vana 24, NM 579         Case No.           C438 X Finces X, Vana 24, NM 579         Case No.           VID         Case No.         Case No.	District III	400 NNI 87410		💈 Santa Fe, NM 875	505					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         South State           1a Type Of Well.         ONE         Data Wall.         Data Wal	District IV			101 - 101 -		1		Lease No.		
In Type Identify         CASI WELL X         DRY         OTHER         South Dailas           9. Type Completion         WORK         PILMO         DIFF         South Dailas           Vetex         WORK         PILMO         DIFF         South Dailas           Vetex         WORK         DEEPEN         BACK X         RESVE. X         OTHER         South Dailas           Vetex         Vetex         DEEPEN         BACK X         RESVE. X         OTHER         South Dailas           1. Works         OFTER         DEEPEN         BACK X         RESVE. X         OTHER         South Dailas           1. Works         OTHER         March 2         Tomes of Mail Agreement value         South Dailas         South Dailas         South Dailas           1. Works         DEEPEN         DEEPEN         BACK X         Resver         Tomes         Well N           1. Works and Operative         Pace From The         North         Line and         1980         Feestman of Unit Agreement value           1. State State         1. The March 2         Tomes of Well Comp         South Dailas         Control Comp         South Dailas           1. Tope Eacons and Ober Logs Non         NA         A/A         A/A         South Dailas         Control Comp				147 24		L	.G-5230	en de la compansa de seguir de seguir	en e	
a Type Or Netl         GA WELL         O REP.         South Dallas           a Type Or Netl         O DEP.         South Dallas           a Type Or Or Netl         Netl         South Dallas           a Type Or Or Netl         Netl         The Dallas of Or Netl           a Type Or Or Netl         The Netl         Undex of Or Netl         Undex of Or Netl           a Type Or Netl         The Netley Or Netley         Netley Or Netley         The Netley Or Netley Or Netley           a Type Or Netley Or Netley         The Netley Or Netley Or Netley Or Netley Or Netley         The Netley Or Netley Or Netley Or Netley           a Type Or Netley Or Net		MPLETION C	R RECOMP	LETION REPOR	T AND LOG	7	Lanca Name of	Unit Agreeme	at Name	
b. Type (Completion: VEX. VORK DEEPEN PLUG DIFF. VEX. VORK DEEPEN PLUG DIFF. VEX. VORK DEEPEN PLUG DIFF. VEX. VORK DEEPEN PLUG RESVR X OTHER VEX. VORK DEEPEN PLUG RESVR X OTHER VEX. VORK DEEPEN VEX. RESVR X OTHER VEX. VORK DEEPEN VEX. VEX. VORK VEX. VOKK VEX. VORK VEX. VOKK VEX. VOKK VEX. VOKK VEX. VOKK	la. Type of Well:			OTUER		'	. Lease Name of	Ont Agreene	n Nanc	
NUM     WORK     DEEPEN     BACK     DEP.       941L     DEEPEN     BACK     RESVR.     OTHER     #       93 Marce of Operator     #1       105 South 4# St., Artesia , NM 88210     #1       24 Will Location     #1       105 South 4# St., Artesia , NM 88210     Well Acate       24 Will Location     #1       105 South 4# St., Artesia , NM 88210     Well Acate       24 Will Location     2     Towashp     105     Range     265     NAPM     Charves     County       105 Dac Spalad I     II. Date T.D. Rackbell     12. Date Compl. (Rody to Prod.)     13. Elevances     Cast.     Cast.     Cast.       105 Dac Spalad I     II. Date T.D. Rackbell     12. Charlophic Compl. How Mary     18. Intervas     Rolary Tools     Cast.     Cast.       5650'     5865'     S865'     20ms2'     Ditiel By     Ditiel By     Cast.     Cast.       21. Type Electri and Other Logs Ron     12. Charlophica - Top. Bottom, Name     No.     No.     So. Was Directions. Survey Made       23.     CASTNG RECORD     25.     TUBLED     AMOUNTYOLLED       13.3/8"     CASTNG RECORD     25.     TUBLED     AMOUNTYOLLED       13.3/8"     Cast.     CASTNG RECORD     25.     TUBLED <td< td=""><td></td><td></td><td></td><td>UTHER</td><td></td><td>-   S</td><td>outh Dallas</td><td></td><td></td></td<>				UTHER		-   S	outh Dallas			
3 Amre d' Deriolet       8       Well No.         Yates d'Petroleum Corporation       41         105 South 4 <sup>th</sup> St., Artesia , NM 88210       Undes:rfoor Ranch Wollcamp - Gas         21 Well Acastron       Undes:rfoor Ranch Wollcamp - Gas         105 South 4 <sup>th</sup> St., Artesia , NM 88210       Undes:rfoor Ranch Wollcamp - Gas         21 Well Acastron       2       Township IDS         101 Date Spadled       11 Date for Ranch Woll Camp - Gas         11 Date Spadled       11 Date Spadled       12 Exatorial St. R.R. GR. etc.         11 Date Spadled       12 Date Comp. I.Ready to broat       13 Exatorial St. R.R. GR. etc.         13 Just By By Base 1: D       12 Figs Base 1: D       17 Fitswinght Compl. Itow Mary       18 Intervals         6560'       5865'       S865'       Camp       Camp         21: Type Econ: and Other Logs Ran       12 Fits Base 1: D       17 Fitswinght Compl. Itow Mary       18 Intervals       Rary Toxis       Camp         23:       CASING SIZE       Well Met Lag       No       Casing Record       No         24:       Well Met Lag       13 - 10 / 12 / 12 / 14 / 16 / 18 ZE       Camp       No         24:       CASING SIZE       Well Met Lag       No       No         25:       TTBL Baski / 10 / 17 / 12 / 18 / 16 / 17 / 12 / 18 / 16 / 17 /		ORK								
Aname unOperator     Aname unOperator     Andres and Operator     Andress andress andress     Andress andress and Operator     Andress and Op	WELL (	OVER DEEP	EN BACK	X RESVR. X O	THER					
Total Serior Colporation         Point and coll where any hybrid in the serie coll of the series of the	2. Name of Operator									
105 South 4* St., Artesia, NM 88210       -Undes::Foor Ranch Wolfcamp - Gas         2 Well Leartin       2       Torking       105       Range       26E       NMM       Charves       County         10 Unit Letter       F       1980       Feet From The       West       Line       Charves       County         10 Unit Letter       F       1980       Feet From The       West       Line       County         10 Unit Sepaded       11. Date TJD. Reached       12. Date Compl. Head you Prod.       13. Elevations (DFR RKD, RT, GR.et.)       14. Elev. Caunghead         13 Total Depth       10. Bage Back 1.D       12. Head Compl. How Many       13. Elevations (DFR RKD, RT, GR.et.)       14. Elev. Caunghead         13 Total Depth       10. Bage Back 1.D       12. Head Compl. How Many       15. Intervals       Goary Tonis       Cable From         5620 - 5634*       WolfCamp       20. Wast Well Corol       No       20. Wast Well Corol       No         23. Type Elevitic and Other Lage Run       10. Elevit Stat       10. Elevit	Yates Petrole	um Corpora	tion			+		Vildeat		
Unit Later       F: 1980       Feet From The       Morth       Line and       1920       Feet From The       West       Line         Section       2       Township       105       Range       26E       FMMM       Chaves			NM 88210				<del>Undes: F</del> oor	Ranch W	olfcamp - Gas	
Section         2         Township         10S         Range         26E         NMPM         Choves         County           10. Data Spalle1         11. Date T.D. Reached         12. Date Compl. (Ready to Prod.)         13. Elevations (DPR & KEB, RT, GR, etc.)         14. Elev. Casingnead           15. Total Depth         N/A         N/A         3/5/02         3843' G R         14. Elev. Casingnead           15. Total Depth         10. Plug Back T.D.         17. If Multiple Carpl. How Many         18. Intervals         Rokay Trois         Cable Tools           6560'         5845'         17. If Multiple Carpl. How Many         18. Intervals         Rokay Trois         Cable Tools           6520-5634'         Wolfcamp         20. Was Well Carea         20. Was Well Carea         No           23.         CASING RECORD (Report all strings set in well)         No         21. Topic Elevent and Other Lage Run         No           24.         WellCHT Ele ATT         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           24.         LINER RECORD         25.         TOPING RECORD         S520'         5550'           26.         Performation record (interval, size, and number)         SCREEN         SIZE         DEPTH SET         PACKER SET           2620-5634'	4. Well Location		<u></u>							
Section     I     Date Syndard     III Substrate     III Substrate     III Substrate     III Substrate       10 Data Syndard     III Date T.D. Reached     III Substrate     IIII Substrate     IIII Substrate     IIII Substrat     IIII Substrat     IIIIIIII Substrate	Unit Letter	<u>F : 1980</u>			ne and <u>1980</u>			West		
N/A       N/A       3/5/02       3843' GR         13 Total Depth       16 'Plug Back T.D       17. If Multiple Compl. How Many       18. Intervals       Cable Tools         15 Total Depth       16' Plug Back T.D       17. If Multiple Compl. How Many       18. Intervals       Cable Tools         26.60'       5865'       17. If Multiple Compl. How Many       18. Intervals       Cable Tools         21. Type Electric and Other Logs Run       16' Plug Back T.D       17. The Recent Plug Plug Plug Plug Plug Plug Plug Plug		2			26E					
IN CA       IC, PLy	10. Date Spudde J	11. Date T.D. Re	ached 12. Date C	ompl. (Ready to Frod.)	(J. Elevations (	010	,,			
15. Total Depth       16. Plug Back T.D.       17. If Multiple Cumpl. How Many Zones?       18. Intervals Drilled By Drilled By       Cable Tools         6560'       5865'       20. ess?       20. Was Directional Survey Made         19. Producing Enervals, of this completion - Top. Bottom, Name       20. Was Directional Survey Made         21. Type Electric and Other Logs Run       22. Was Well Cored         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB.FT.         133/8"       68#         34.5/8"       24# & 28#         15.5.#       6560'         5.1/2"       15.5.#         15.5.#       6560'         7.7/8"       In Place         24.       LINER RECORD         25.       TOP         BOTTOM       SACKS CEMENT         SCE       DEPTH NTELEVAL         AMOUNT AND KIND MATERIAL USED         5620-5634'       60 holes         .42"       PRODUCTION         Date First Frod action       Production Method (Flowing, gas 1/4, pumping: Size and pap pimping:         3/14/02       Production Method (Flowing, gas 1/4, pumping: Size and pap pimping:         Date first Frod action       Production Method (Flowing, gas 1/4, pumping: Size and pap pimping: <t< td=""><td>N/A</td><td>N/A</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	N/A	N/A								
6560'     5865'       10 Producing Intervalsy, of this completion - Top. Bottom, Name     20. Was Directional Survey Made No       5620-5634'     WolfCamp       21. Type Electric and Other Logs Run     22. Was Well Cored No       23.     CASING RECORD (Report all strings set in well)       CASING SIZE     WEIGHT LB /FT.     DEPTH SET       13-3/8"     68#     361'       24.     WEIGHT LB /FT.     DEPTH SET       3-3/8"     68#     361'       24.     State     120'       15.5#     6560'     7-7/8''       15.5#     6560'     7-7/8''       24.     LINER RECORD     25.       State     DEPTH SET     PACKER SET       25.     Pertoration record Interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       26.     Pertoration record Interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       26.     Pertoration record Interval, size, and number)     5620-5634'     1400 gols 15% IC HCL       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5620-5634'     60 holes     .42"     OI - Bbi     Gas - MCF     Water - Bbi.       3/18/02     24     24/44/2     Test Period     12     3945     0	15. Total Depth	16. Plug Bac					Rotary Tools	Cable	e Tools	
19: Producting Interval(s), of this completion - Top, Bottom, Name       20: Was Directional Survey Made         5420-5634' WolfComp       No         21: Type Electric and Other Logs Run       22: Was Well Cored         23:       CASING SIZE         WEICHT LB./FT.       DEPTH SET         BOLE SIZE       CEMENTING RECORD         24:       State 31: 17-1/2'         13: 3/8'       68#         24:       LINER RECORD         24:       LINER RECORD         25:       TUBING RECORD         24:       LINER RECORD         25:       TUBING RECORD         26:       2:3/8''         26:       State 31: 55#         26:       Forduction record (interval, size, and number)         26:       Performation record (interval, size, and number)         27:       State 31: 55#         28:       FOOD INFORM         29:       PRODUCTION         20:       Production Method (Flowing, gus lift, pumping - Size and topp pump)       Well Status (Prod. or Shint-m         29:       Date First Prod lettom       Ford for       OII - Bbi       Gas - MCF         21:       State at Test       Challen 24: OII - Bbi       Gas - MCF       Water - Bbi       Git Gravity - API - (Corr.) <td>4540'</td> <td>58</td> <td></td> <td>Zunes.</td> <td>2,11100 = )</td> <td></td> <td></td> <td></td> <td></td>	4540'	58		Zunes.	2,11100 = )					
26.20-3634       WolfCorrig         21. Type Electric and Other Logs Run       22. Was Well Cored         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB.FT.         DEPTH SET       HOLE SIZE         CASING SIZE       WEIGHT LB.FT.         DATA       68#         36.20       12-1/4"         In Place       AMOUNT PULLED         13-3/8"       64#         36.5/8"       24# & 28#         15.5#       6560"         7-1/2"       In Place         24.       LINER RECORD         25.       TUBING RECORD         SIZE       TOP         BOTTOM       SACKS CEMENT         SACKS CEMENT       SCREEN         SIZE       TOP         BOTTOM       SACKS CEMENT         SACKS CEMENT       SCREEN         SIZE       DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED         5620-5634'       60 holes         .42"       Scoop5634'         14000 gcls 15% IC HCL         28       PRODUCTION         29       PRODUCTION         20       24         24/64"       Test Priod </td <td>19. Producing Interv</td> <td>al(s), of this comple</td> <td>tion - Top, Bottom,</td> <td>, Name</td> <td></td> <td></td> <td>1</td> <td>as Directional</td> <td>Survey Made</td>	19. Producing Interv	al(s), of this comple	tion - Top, Bottom,	, Name			1	as Directional	Survey Made	
No         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB.FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13-3/8"       68#       361       17-1/2"       In Place       AMOUNT PULLED         8-5/8"       24# & 28#       1206'       12-1/4"       In Place       In Place         5-1/2"       15.5#       6560'       7-7/8"       In Place       In Place         24.       LINER RECORD       25.       TUBING RECORD       IN Place       IN Place         24.       LINER RECORD       2-3/8"       5543'       5550'       IN Place       IN Place         24.       LINER RECORD       2-3/8"       5543'       5550'       IN Place       IN Pla	5620-5634' V	Volfcamp			·					
23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB /FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13-3/8"       68#       361'       17-1/2"       In Place       AMOUNT PULLED         8-5/8"       24#       28#       1206'       12-1/4"       In Place       In Place         5-1/2"       15.5#       6560'       7-7/8"       In Place       In Place       In Place         24.       LINER RECORD       25.       TUBING RECORD       SZE       DEPTH SET       PACKER SET         5420-5634'       FOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         5620-5634'       60 holes       .42"       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5620-5634'       60 holes       .42"       5620-5634'       1400 gols 15% IC HCL       Interval, size, and number)       SEC       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5620-5634'       60 holes       .42"       Flowing       Producting       Producting         3/14/02       Production       Production Method (Flowing, gas life, pumping - Size and typp pump)       Well Status (Prod. or	21. Type Electric and	d Other Logs Run						u		
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13.3/8"       68#       361'       17-1/2"       In Place       In Place         8-5/8"       24# & 28#       1206'       12-1/4"       In Place       In Place         3.1/2"       15.5#       6560'       7-7/8"       In Place       In Place         24.       LINER RECORD       25.       TUBING RECORD       State       Packer Set         SIZE       IOP       BOTTOM       SACKS CEMENT       SCREEN       SiZE       DEPTH SET       PACKER SET         26.       Perioration record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5620-5634'       60 holes       .42"       5620-5634'       1400 goils 15% IC HCL         28.       PRODUCTION       Sold Production Method (Flowing, gas (ft, pumping - Size and type pump)       Well Status (Prod. or Shut-in         3/18/02       24       Choke Size       Prod'n For       OII - BbI       Gas - MCF       Water - BbI.       Gas - OI Ratio         3/18/02       24/64"       Test Proid       12       3945       0       OI Gas - MCF       Water - BbI. <td< td=""><td>22</td><td></td><td>CASING</td><td>RECORD (Report a</td><td>Il strings set in we</td><td>ell)</td><td></td><td></td><td></td></td<>	22		CASING	RECORD (Report a	Il strings set in we	ell)				
16       0       24# & 28#       1206'       12-1/4"       In Place         5-1/2"       15.5#       6560'       7.7/8"       In Place         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOITOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         26.       Defini Interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         5620-5634'       60 holes       .42"       5620-5634'       1400 gols 15% IC HCL         5620-5634'       60 holes       .42"       5620-5634'       1400 gols 15% IC HCL         301 ferst Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-th)         3/18/02       24       24/64"       Test Period       12       3945       0         39. Dispositior of Gas (Sold, used for fuel, vented, etc.)       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         960#       P		WEIGH		DEPTH SET	HOLE SIZE		CEMENTING RECORD AMOUNT PULLED			
63/2       1 is 2it       6560'       7-7/8"       In Place         3.1/2"       15.5#       6560'       7-7/8"       In Place         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (titlerval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5620-5634'       60 holes       .42"       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       1400 gcls 15% IC HCL         5620-5634'       60 holes       .42"       5620-5634'       1400 gcls 15% IC HCL       5620-5634'         3/14/02       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         3/18/02       24       24/64"       Test Period       12       3945       0         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         90 List Attachaments       70       12										
Stif/2     1000     1000       24.     LINER RECORD     25.     TUBING RECORD       SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SET       26.     Perforation record (interval, size, and number)     27.     ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       5620-5634'     60 holes     .42"     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5620-5634'     60 holes     .42"     S620-5634'     1400 gcls 15% IC HCL       28     PRODUCTION     24     24/64"     Flowing     Production gas lift, pumping - Size and type pump)     Well Status (Prad. or Shut-in       3/14/02     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prad. or Shut-in       3/18/02     24     24/64"     Test Period     12     3945     0       29. Draposition of Gas (Sold, used for fuel, vented, etc.)     Gas - MCF     Water - Bbl.     Oil Gravity - API - (Corz.)       90 List Attachments     30 List Attachments     12     3945     0     100 Gravity - API - (Corz.)       30 List Attachments     Gas of this form as true and complete to the best of my knowledge and belic/     100 Erit March 24     2002										
14.     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SET       31/2     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SET       26.     Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5620-5634'     60 holes     .42"     5620-5634'     1400 gcls 15% IC HCL       28.     PRODUCTION     5620-5634'     1400 gcls 15% IC HCL       28.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       29.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       3/14/02     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       7.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       7.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       7.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       7.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       7.     Production Method (Flowing, status Producting)     OI - Bbil     G	5-1	/2"	15.5#	8580		/ <b>U</b>				
SIZE     TOP     BOTTOM     SACKS CEMENT     SCREN     SIZE     Derth stri     FACENCET       26.     Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       5620-5634'     60 holes     .42"       28.     PRODUCTION       Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       3/14/02     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       3/14/02     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       3/14/02     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       Bate of Test     Hours Tested     Choke Size     Proofn For       Oil - Bbl     Gas - MCF     Water - Bbl.     Gas - Oil Ratio       3/18/02     24     24/64"     Test Period     12       960#     Packer     12     3945     0       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Test Witnessed By     Tom Benedict       30. List Attachments     30. List Attachments     Test Witnessed By     Tom Benedict	24.		L			•				
26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         5620-5634'       60 holes       .42"         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         3/14/02       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         3/18/02       24       24/64"       Test Period       12       3945       0         29. Test Water - Bbl.       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         960#       Packer       12       3945       0       29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         30. List Attachments       N. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed         34. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed       Printed		ТОР	BOTTOM	SACKS CEMENT	SCREEN					
Depth Interval       AMOUNT AND KIND MATERIAL USED         5620-5634'       60 holes       .42"         Depth Interval       AMOUNT AND KIND MATERIAL USED         5620-5634'       1400 gols 15% IC HCL         5620-5634'       1400 gols 15% IC HCL         28       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         3/14/02       Flowing       Producing         3/18/02       24       24/64"       Test Proid         3/18/02       24       24/64"       Test Proid         960#       Packer       12       3945       0         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Tom Benedict         30 List Attachments       30 List Attachments       Terring of this form as true and complete to the best of my knowledge and belief         30 List Attachments       Printed       Printed       Printed	2( Destanation ra	and (interval size	and number)		27. ACID. SHOT	<u>  2-3</u>	CTURE, CEMEN	NT. SOUEEZ	E, ETC.	
Based - 3834     Out forest     Final       28     PRODUCTION       Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in       3/14/02     Production     Flowing     Production       Date of Test     Hours Tested     Choke Size     Prodin For       3/18/02     24     24/64"     Test Period     12       3/18/02     24     Oil - Bbl.     Gas - MCF     Water - Bbl.       Flow Tabing Press.     Casing Pressure     Calculated 24-     Oil - Bbl.     Gas - MCF       Pdo#     Packer     12     3945     0       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Test Witnessed By     Tom Benedict       30. List Attachments     30. List Attachments     Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	20. Perioration rec				DEPTH INTERVAL	-	AMOUNT AND K	IND MATER	IAL USED	
23       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         3/14/02       Flowing       Flowing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil – Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/18/02       24       24/64"       Test Period       12       3945       0         3/18/02       24       24/64"       Test Period       12       3945       0         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         960#       Packer       12       3945       0       Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Tom Benedict         30. List Attachments       30. List Attachments       Tom Benedict       Printed         31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed	5620-5634'	60 hole	es .42'	•	5620-5634'		1400 gals 15°	% IC HCL		
23       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         3/14/02       Flowing       Flowing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil – Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/18/02       24       24/64"       Test Period       12       3945       0         3/18/02       24       24/64"       Test Period       12       3945       0         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         960#       Packer       12       3945       0       Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Tom Benedict         30. List Attachments       30. List Attachments       Tom Benedict       Printed         31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed										
23       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         3/14/02       Flowing       Flowing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil – Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/18/02       24       24/64"       Test Period       12       3945       0         3/18/02       24       24/64"       Test Period       12       3945       0         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         960#       Packer       12       3945       0       Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Tom Benedict         30. List Attachments       30. List Attachments       Tom Benedict       Printed         31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed										
23       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         3/14/02       Flowing       Flowing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil – Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/18/02       24       24/64"       Test Period       12       3945       0         3/18/02       24       24/64"       Test Period       12       3945       0         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         960#       Packer       12       3945       0       Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Tom Benedict         30. List Attachments       30. List Attachments       Tom Benedict       Printed         31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed	28			PRO	DUCTION		1			
3/14/02       Choke Size       Prod'n For       Oil – Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/18/02       24       24/64"       Test Period       12       3945       0         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         960#       Packer       12       3945       0       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Tom Benedict         30. List Attachments       Oil States of this form as true and complete to the best of my knowledge and belicf       Printed         With the information shown on both sides of this form as true and complete to the best of my knowledge and belicf       Printed		n l	Production Method			ip)	Well Status (Pro		•	
Date of Test       Hours Tested       Choke Size       Hour for Test Period       12       3945       0         3/18/02       24       24/64"       Test Period       12       3945       0         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         960#       Packer       12       3945       0       Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Tom Benedict         30. List Attachments       30. List Attachments       Tom Benedict       Tom Benedict         31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief       Printed	3/14/02				0.1	() h	MCE		Cing L Gas - Oil Ratio	
S/10/02       24       24/04       24/04       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Plow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         960#       Packer       12       3945       0       Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Tom Benedict         30. List Attachments       30. List Attachments       Printed       Printed       Printed       Printed	1					Gas		_	Clas On Radio	
Hour Rate       12       3945       0         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         Sold       Tom Benedict         30. List Attachments         31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief         Printed         Printed				Oil - Bbl.				Oil Gravity	- API - <i>(Corr.)</i>	
Process       Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         Sold       Tom Benedict         30. List Attachments       30. List Attachments         31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief         Printed       Printed		_	Hour Rate	10	2045		0			
Sold       Tom Benedict         30. List Attachments       31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief         31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief         31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief         32. Printed		Packer	uel vented etc.)	12	3745		Tes	st Witnessed	By	
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3) Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Printed Region Complete Table Specing Toch - Data March 28, 2002		ts								
Printed				the aid on ad this forms	true and complete	to the	best of my knowle	dge and heli		
/ // March 28, 2002	31 1 hereby certi,	ly that the informe	ttion shown on bo	nn siaes of this form as	irae ana complete i	o ine	ocor of my moone		.t	
Signature Arthing March 28, 2002 Name Susan Herpin Title Engineering lech. Date March 28, 2002	1	61			. –			D 11	wab 00 0000	
	Signature	then play	Je N	Name Susan Her	pin Title En	gine	ering lech.	Date MO		

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	utheastern New Mexico	North	western New Mexico		
. Anhy T. Canyon		T. Ojo Alamo	T. Penn. "B"		
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
. Yates	T. Miss	T. Cliff House	T. Leadville		
. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
. Queen	T. Silurian	T. Point Lookout	T. Elbert T. McCracken		
. Grayburg	T. Montoya	T. Mancos			
. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
. Glorieta	T. McKee	Base Greenhorn	T. Granite		
. Paddock	T. Ellenburger	T. Dakota	T		
. Blinebry	T. Gr. Wash	T. Morrison	T		
. Tubb	T. Delaware Sand	T.Todilto	Т		
. Drinkard	T. Bone Springs	T. Entrada	т		
. Abo	T. Yeso	T. Wingate	T		
. Wolfcamp	T.Ordovician	T. Chinle	T		
. Penn Clastics	T. Morrow	T. Permian	T.		
		T. Penn "A"	T		

## OIL OR GAS SANDS

No. 1 from	ORZONES					
No. 1, fromto	No. 3, fromtoto					
No 2 frame	No. 4, fromto					
IMPORTANT WATER SANDS						

#### Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 3, from	to		• • • • • • • • • • • • • • • • • • • •
	I TTUOL OON DEGOD	······	• • • • • • • • • • • • • • • • • • • •

#### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness	S		From To Thickness Lister				
	10	In Feet	Lithology	From	То	In Feet	Lithology		
l	:		1						