District I 1625 11. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

operator name and	Address					² OGRID Number			
Yates Petrolei		ration				- Transcr	0255	75	
105 South For	-					³ Reason for Filin	g Code/ Effective D	Pate	
Artesia NM 8	88210						-		
⁴ API Number		5 Pool Name				RC 6 Pool Code			
30-005-62185 Undes:			les: Foor Ranc	Foor Ranch Wolfcamp			76750		
7 Property Code					⁸ Property Name			⁹ Well Number	
27039			South Dallas			#1			
II. 10 Surface Location Ul or lot no. Section		ship Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
F 2	10	S 26E		1980	North	1980	West	Chaves	
11 Bottom Ho	le Location	<u> </u>		1	<u> </u>	<u>l</u>			
UL or lot no. Secti			Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Lse Code 13 Pro	oducing Method	Code 14 Gas	Connection Date	15 C-129 Perm	nit Number	¹⁶ C-129 Effective Da	te	¹⁷ C-129 Expiration Date	
S	F		3/14/02					·	
				L	<u> </u>				
III. Oil and 18 Transporter OGRID	Gas Transp	19 Transporter Na	me & Address	9070	21 (1	//G		LSTR Location	
		Refining Company		283/	Applied for O Uni		and Description It F - Section 2 T10S-R26E		
013094		Drawer 159		# Applie			Section 2 1	TOO REGIE	
	Artes	ia, NM 8821	10						
147831	Agave	Energy Con	mpany	2806	5134	Unit F	- Section 2 T	10S-R26E	
		. Fourth Stre							
	Artes	ia, NM 8821	10					375	
Service Servic				aggorne er a problem kody sight film.				A Salar	
							4		
								ECEIVED	
							UCD .	ARTESIA S	
IV. Produced Wa	ater								
POD 2 8 3	1515	Unit F - S	cation and Descript				**		
V. Well Complet	tion Data	Cinc I	ecuan z ma						
v, wencombe		<u> </u>	ection 2 110	03-K20L					
		Ready Date	ection 2 110	²⁷ TD	²⁸ PBTD	²⁹ Perfora	tions	³⁰ DHC, MC	
25 Spud Date		Ready Date	ection 2 110		²⁸ PBTD	²⁹ Perfora	tions	³⁰ DHC, MC	
		Ready Date 3/5/02			²⁸ PBTD 5865'	²⁹ Perfora 5620-5 6		³⁰ DHC, MC	
²⁵ Spud Date N/A	26	3/5/02		²⁷ TD 6560'	5865'	5620-50	634'		
²⁵ Spud Date	Size	3/5/02		²⁷ TD 6560'		5620-50	634'	30 DHC, MC Sacks Cement In place	
²⁵ Spud Date N/A 31 Hole S	Size 2"	3/5/02	Casing & Tubing	²⁷ TD 6560'	5865'	5620-50	634'	Sacks Cement	
25 Spud Date N/A 31 Hole S 17-1/2	Size 2" 4"	3/5/02	Casing & Tubing 13-3/8" 8-5/8" 5-1/2"	²⁷ TD 6560'	5865' 33 Depth S 361' 1206' 6560'	5620-50	634'	Sacks Cement In place	
25 Spud Date N/A 31 Hole S 17-1/2 12-1/4	Size 2" 4"	3/5/02	Casing & Tubing 13-3/8" 8-5/8"	²⁷ TD 6560'	5865' 33 Depth S 361' 1206'	5620-50	634'	Sacks Cement In place In place	
25 Spud Date N/A 31 Hole S 17-1/2 12-1/4 7-7/8	26 Size 2" 4" 3"	3/5/02	Casing & Tubing 13-3/8" 8-5/8" 5-1/2"	²⁷ TD 6560'	5865' 33 Depth S 361' 1206' 6560'	5620-50	634'	Sacks Cement In place In place	
25 Spud Date N/A 31 Hole S 17-1/2 12-1/4	Size 2" 4" 3".	3/5/02	Casing & Tubing 13-3/8" 8-5/8" 5-1/2" 2-3/8"	²⁷ TD 6560'	5865' 33 Depth S 361' 1206' 6560'	5620-50	634'	Sacks Cement In place In place	
25 Spud Date N/A 31 Hole S 17-1/2 12-1/4 7-7/8 VI. Well Test I 35 Date New Oil 3/14/02	Size 2" 4" 3".	3/5/02 32 (Gas Delivery Date 3/14/02	Casing & Tubing 13-3/8" 8-5/8" 5-1/2" 2-3/8"	²⁷ TD 6560' Size ¹⁷ Test Date 3/18/02	5865' 33 Depth S 361' 1206' 6560' 5543' 34 Test Lengt 24 hrs.	5620-50	Tbg. Pressure 960#	Sacks Cement In place In place In Place 4º Csg. Pressure Packer	
²⁵ Spud Date N/A 31 Hole S 17-1/2 12-1/4 7-7/8 VI. Well Test I 35 Date New Oil 3/14/02 41 Choke Size	Size 2" 4" 3".	3/5/02 Gas Delivery Date 3/14/02	Casing & Tubing 13-3/8" 8-5/8" 5-1/2" 2-3/8"	²⁷ TD 6560' Size ¹⁷ Test Date 3/18/02 ⁴³ Water	5865' 33 Depth S 361' 1206' 6560' 5543' 34 Test Lengt 24 hrs. 44 Gas	5620-50	Tbg. Pressure	Sacks Cement In place In place In Place 4º Csg. Pressure Packer 4º Test Method	
25 Spud Date N/A 31 Hole S 17-1/2 12-1/4 7-7/8 VI. Well Test I 35 Date New Oil 3/14/02 41 Choke Size 24/64" 47 I hereby certify tha	Size 2" 4" 3" Data at the rules of	3/5/02 Gas Delivery Date 3/14/02 42 Oil 12 the Oil Conservati	Casing & Tubing 13-3/8" 8-5/8" 5-1/2" 2-3/8"	27 TD 6560' Size 77 Test Date 3/18/02 43 Water 0 been complied with	5865' 33 Depth S 361' 1206' 6560' 5543' 38 Test Lengt 24 hrs. 44 Gas 3945	5620-50	Tbg. Pressure 960# 45 AOF	In place In place In Place In Place 4º Csg. Pressure Packer 4º Test Method Flowing	
25 Spud Date N/A 31 Hole S 17-1/2 12-1/4 7-7/8 VI. Well Test I 35 Date New Oil 3/14/02 41 Choke Size 24/64"	Size 2" 4" 3" Data at the rules of	3/5/02 Gas Delivery Date 3/14/02 42 Oil 12 the Oil Conservati	Casing & Tubing 13-3/8" 8-5/8" 5-1/2" 2-3/8"	27 TD 6560' Size 7 Test Date 3/18/02 43 Water 0 been complied with of my knowledge	5865' 33 Depth S 361' 1206' 6560' 5543' 38 Test Lengt 24 hrs. 44 Gas 3945 OI	5620-50 et	Tbg. Pressure 960# **5 AOF	In place In place In Place In Place 4º Csg. Pressure Packer 4º Test Method Flowing	
25 Spud Date N/A 31 Hole S 17-1/2 12-1/4 7-7/8 VI. Well Test I 35 Date New Oil 3/14/02 41 Choke Size 24/64" 47 I hereby certify tha and that the informatic	Size 2" 4" 3" Data at the rules of ion given abo	Gas Delivery Date 3/14/02 42 Oil 12 the Oil Conservative is true and comp	Casing & Tubing 13-3/8" 8-5/8" 5-1/2" 2-3/8"	27 TD 6560' Size 7 Test Date 3/18/02 43 Water 0 been complied with of my knowledge	5865' 361' 1206' 6560' 5543' 38 Test Lengt 24 hrs. 4 Gas 3945 OI	5620-50 et h 39 L CONSER	Tbg. Pressure 960# SAOF VATION D INED BY TII	In place In place In Place In Place 4º Csg. Pressure Packer 4º Test Method Flowing IVISION W. GUM	
VI. Well Test J 35 Date New Oil 3714/02 47 Choke Size 24/64? 47 I hereby certify tha and belief. Signature: Printed name:	Size 2" 4" 3" Data at the rules of ion given abo	3/5/02 Gas Delivery Date 3/14/02 42 Oil 12 the Oil Conservati	Casing & Tubing 13-3/8" 8-5/8" 5-1/2" 2-3/8"	27 TD 6560' Size 77 Test Date 3/18/02 43 Water 0 been complied with ff my knowledge	5865' 361' 1206' 6560' 5543' 38 Test Lengt 24 hrs. 4 Gas 3945 OI	5620-50 et	Tbg. Pressure 960# SAOF VATION D INED BY TII	In place In place In Place In Place 4º Csg. Pressure Packer 4º Test Method Flowing IVISION W. GUM	
VI. Well Test 1 35 Date New Oil 3714/02 46 Choke Size 24/647 47 I hereby certify tha and that the informati and belief. Signature: Printed name: Susan Herpit	Size 2" 4" 3" Data at the rules of ion given abo	Gas Delivery Date 3/14/02 42 Oil 12 the Oil Conservative is true and comp	Casing & Tubing 13-3/8" 8-5/8" 5-1/2" 2-3/8"	27 TD 6560' Size 7 Test Date 3/18/02 43 Water 0 been complied with of my knowledge	5865' 33 Depth S 361' 1206' 6560' 5543' 38 Test Lengt 24 hrs. 4 Gas 3945 OI	5620-50 et h 39 L CONSER	Tbg. Pressure 960# SAOF VATION D INED BY TII	In place In place In Place In Place 4º Csg. Pressure Packer 4º Test Method Flowing IVISION W. GUM	
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