District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104
Revised July 28, 2000
Subort to Appropriate District Office
5 Copies
AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

					<sup>2</sup> OGRID Number	0255	75
Yates Petroleum Corporation 105 South Fourth Street Artesia NM 88210					<sup>3</sup> Reason for Filing Code/ Effective Date  RT for the month of March, 2002 of  Wolfcamp perfs 5620-5634'		
						0 MCF gas a	and 750 Bbls oil
API Number	5 Pool Name		Esan Danah I	Walfaama Caa		6 Pool Code	11701
30-005-62185 Undes. Foor Rance 7 Property Code Property						76750	
27039			South Dal		***************************************	#1	
Ul or lot no. Section Town	nship Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
F 2 10	S 26E		1980	North	1980	West	Chaves
11 Bottom Hole Locatio					1	r	
JL or lot no. Section Tow.	nship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> I.se Code <sup>13</sup> Producing Metho	d Code 14 (	Gas Connection Date	15 C-129 Perm	nit Number	<sup>16</sup> C-129 Effective Dat	e	<sup>17</sup> C-129 Expiration Date
S F							
I. Oil and Gas Trans	norters				,		
1. Off and Gas Trans	<u> </u>	Name & Address	<sup>20</sup> PO	DD 21 O	/G		LSTR Location
015694 Navaj	o Refining C	lompany	28315	5/4 0 Unit 1		and Description  F - Section 2 T10S-R26E	
	Drawer 15	-					
Artes	ia, NM 88	210				=	
	e Energy C		2804	134 G	Unit F	- Section 2 T	10S-R26E
the state of the s	South 4th Str						
Artes	ia, NM 88	210					
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i korna alabo e la 190868		· · · -	,	s 124, 5-cht (5.1446256)	1007-05-1106	TO E	
/ Produced Water							
POD	I	Location and Description Section 2 T10				A CA	Control of the second
2831515	I						A 1
POD <b>9831515</b> . Well Completion Data	I			<sup>28</sup> PBTD	<sup>29</sup> Perforat	ions	<sup>30</sup> DHC, MC
POD <b>9831515</b> . Well Completion Data	Unit F -		OS-R26E	<sup>28</sup> PBTD	<sup>29</sup> Perforat	ions	
28 3 151 5 . Well Completion Data	Unit F -		OS-R26E	<sup>28</sup> PBTD	<sup>29</sup> Perforat	ions	
28 3 151 5 . Well Completion Data	Unit F -		9S-R26E	<sup>28</sup> PBTD			
POD 28 31515 . Well Completion Data 25 Spud Date	Unit F -	Section 2 T10	9S-R26E				<sup>30</sup> DHC, MC
POD 28 31515 . Well Completion Data 25 Spud Date	Unit F -	Section 2 T10	9S-R26E				<sup>30</sup> DHC, MC
POD 28 31515 . Well Completion Data 25 Spud Date	Unit F -	Section 2 T10	9S-R26E				<sup>30</sup> DHC, MC
POD 9831515 Well Completion Data 25 Spud Date	Unit F -	Section 2 T10	9S-R26E				<sup>30</sup> DHC, MC
POD  9831515  Well Completion Data  Spud Date  Hole Size  71. Well Test Data	Unit F -	Section 2 T10	DS-R26E  27 TD  Size	33 Depth So	it	3-	<sup>30</sup> DHC, MC
Well Completion Data  Spud Date  Hole Size	Unit F -	Section 2 T10	9S-R26E		it		<sup>30</sup> DHC, MC
Well Completion Data  35 Spud Date  1 Hole Size  1. Well Test Data 35 Date New Oil  36 3 1515  2	Unit F -	Section 2 T10	DS-R26E  27 TD  Size	33 Depth Sc	it	Tbg. Pressure	<sup>30</sup> DHC, MC
Well Completion Data  23 Spud Date  4 Hole Size  71. Well Test Data  35 Date New Oil  41 Choke Size	Unit F –  6 Ready Date  6 Gas Delivery D	Section 2 T10	OS-R26E  27 TD  Size  7 Test Date  43 Water	38 Test Length 44 Gas	1 39	Tbg. Pressure	<sup>30</sup> DHC, MC <sup>4</sup> Sacks Cement <sup>40</sup> Csg. Pressure <sup>40</sup> Test Method
Well Completion Data  Spud Date  Hole Size  Hole Size  Thereby certify that the rules of	Unit F –  6 Ready Date  6 Gas Delivery D  42 Oil  6 the Oil Conserv	Section 2 T10  2 Casing & Tubing  ate 27  ation Division have 1	OS-R26E  27 TD  Size  7 Test Date  43 Water  been complied with	38 Test Length 44 Gas OI	L CONSER	Tbg. Pressure  45 AOF	ODHC, MC  Sacks Cement  Csg. Pressure  Test Method
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Well Completion Data  Spud Date  Hole Size  Hole Size  Thereby certify that the rules of and that the information given about the first part of the signature:	Unit F –  6 Ready Date  6 Gas Delivery D  42 Oil  6 the Oil Conserv	Section 2 T10  2 Casing & Tubing  ate 27  ation Division have 1	OS-R26E  27 TD  Size  7 Test Date 43 Water been complied with f my knowledge	33 Depth So 38 Test Length 44 Gas OI	L CONSER	Tbg. Pressure  45 AOF  VATION D	ODHC, MC  Sacks Cement  40 Csg. Pressure  45 Test Method
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'Hole Size  'Hole Size  'Hole Size  'I Well Test Data  'S Date New Oil  'I Choke Size  'I hereby certify that the rules of and that the information given about the data of the signature:  Signature:  Printed name:  Susan Herpin  Title:	Unit F –  6 Ready Date  6 Gas Delivery D  42 Oil  6 the Oil Conservove is true and contact of the contact of th	Section 2 T10  2 Casing & Tubing  ate 27  ation Division have 1	OS-R26E  27 TD  Size  7 Test Date 43 Water  been complied with f my knowledge  A	38 Test Length 44 Gas OI	L CONSER	Tbg. Pressure  45 AOF  VATION D	<sup>30</sup> DHC, MC <sup>4</sup> Sacks Cement <sup>40</sup> Csg. Pressure <sup>40</sup> Test Method
Well Completion Data  25 Spud Date  1 Hole Size  1 Hole Size  1 Choke Size  1 Choke Size  1 Thereby certify that the rules of and that the information given about the data of the size of	Gas Delivery D	Section 2 T10  2 Casing & Tubing  ate 27  ation Division have 1	OS-R26E  27 TD  Size  7 Test Date 43 Water  been complied with f my knowledge  A	38 Test Length  44 Gas  OI  pproved by:	L CONSERV	Tbg. Pressure  45 AOF  VATION D  NED BY TIL  UPERVISOR	<sup>30</sup> DHC, MC <sup>4</sup> Sacks Cement <sup>40</sup> Csg. Pressure <sup>40</sup> Test Method