2. Nome of Gordon Cibola Energy Corporation Cibola Energy Corporation P. O. Box 1668, Albuquerque, New Mexico 87103 PROPERTY Race Track P. O. Box 1668, Albuquerque, New Mexico 87103 PROPERTY Race Track A. Location of Well Will Letyte B Located 330 PROPERTY Race Track Chaves Chaves  2310 PROPOSED CASING WEIGHT PROCEASING AND CEMENT AND CEMENT PROCEASING AND CEMENT PROCEASI	DISTRIBUTION						
AUG 20 1984  JO. C. D.  APPLICATION FOR PERMIT TO DRILL, DEPPEN, ON PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEPPEN, ON PLUG BACK  Type of Well  Type of Well  State   Stat		NEW	MEXICO OIL CONSERVATIO	ED BY			
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Examine of Generals Cibola Energy Corporation  2. Address of Operator P. O. Box 1668, Albuquerque, New Mexico 87103  3. Address of Operator P. O. Box 1668, Albuquerque, New Mexico 87103  4. Location of William Letters B. Locates 330 PROPOSED LASING AND CEMENT Play, Board 2310  15. Proposed Depth 134. Entraction Chaves Chav	b. Type of Well	MA.	<del></del>		8		_
Cibola Energy Corporation  Cibola Energy Corporation  P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received P. O. Box 1668, Albuquerque, New Mexico 87103  Received Reput P. Received P. Receive	OIL X GAS WELL	OTHER	SINGLE ZONE	Z			<u>.</u> 7
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22. County   Chaves	2310	East	NE OF SEC. 7 TWD 10	S RGE. 281	E NMPM		
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## N. MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be it	om the outer boundaries of	the section.	
perator Cibola	Energy Co.		Plains 7		Well No.
'nit Letter	Section	Township	Range	County	
В	7	10 South	ı 28 East	Chaves	
Actual Footage Loc	cation of Well:	narth	2310	east	
330	feet from the Producing F	north line and	Pool fee	t from the	line Dedicated Acreage:
Ground Level Elev. 3824.5		Andres	Race Track	San Andres	40 Acres
1 Outline th		cated to the subject we			
	•			<del></del>	RECE:VED BY
	nd royalty).				NUG 2 0 1984
0 If A	d. laaaa a <b>f</b>	different ownership is a	ledicated to the well	<u> </u>	- · · · · ·
3. It more the	an one lease of	unitization, force-pooli	ng. etc?		all owners been consoli-
Quice by				<u> </u>	ARTESIA, OFFICE
Yes	□ No If	answer is "yes," type o	f consolidation		<del></del>
1/	:- 44*! lime she	and tract dance	rintians which have s	otually been consolid	ațed. (Use reverse side of
this form i	if necessary.)	All leases held	by operator a	and participat	ing parties
					munitization, unitization,
					approved by the Commis-
sion.					
	1		· · · · · · · · · · · · · · · · · · ·	<del></del>	CERTIFICATION
	i	330'	2310'		
	1	0=	1 2310	I hereby	certify that the information con-
	1			tained-he	rein is true and complete to the
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	1		1		certify that the well-location
	,		1	1 1	this plat was plotted from field
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	!		PHOLICA	knowledg	e and belief.
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	100				No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239
330 660	190 1320 1650 1	980 2310 2840 2000	1800 1000 1	909	