

OIL CONSERVATION DISTRICT
 SANTA FE, NEW MEXICO
 P. O. BOX 2600
 NOV 05 1984
 RECEIVED
 ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
 TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

Name of Operator
Cibola Energy Corporation
 Address of Operator
 P. O. Box 1668, Albuquerque, New Mexico 87103
 Location of Well

SECTION LETTER **B** LOCATED **330** FEET FROM THE **North** LINE AND **2310** FEET FROM

East LINE OF SEC. **7** TWP. **10S** RGE. **28E** NMPM
 5. Date Spudded **8-29-84** 16. Date T.D. Reached **10-9-84** 17. Date Compl. (Ready to Prod.) **10-20-84** 18. Elevations (DF, RKB, RT, GR, etc.) **3824.5**

19. Elev. Casinghead
 20. Total Depth **2360** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools **0-2360**

4. Producing Interval(s), of this completion - Top, Bottom, Name
2278-86, 2298-2304 2 spf

6. Type Electric and Other Logs Run
CNL Density, Induction

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	325'	10"	200 sx Cl C w/2% CaCl	
4 1/2"	9.5#	2355'	7 5/8"	125 sx Cl A self stress	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2153'	

31. Perforation Record (Interval, size and number)
2277-87', 2297-2305', 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL **2277-2305'** AMOUNT AND KIND MATERIAL USED **4000 gal 28% acid**

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10-20-84	pump	prod

Date of Test **10-22-84** Hours Tested **24** Choke Size **19.72** Prod'n. For Test Period **TSTM** Oil - Bbl. **1.16** Gas - MCF **1.16** Water - Bbl. **1.16** Gas - Oil Ratio

Flow Tubing Press. **19.72** Casing Pressure **TSTM** Calculated 24-Hour Rate **1.16** Oil - Bbl. **1.16** Gas - MCF **1.16** Water - Bbl. **1.16** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

35. List of Attachments
CNL Density, Induction logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

7. Unit Agreement Name
 8. Farm or Lease Name
Plains 7
 9. Well No.
2
 10. Field and Pool, or Wildcat
Und. Race Track SA
 12. County
Chaves

SIGNED Karen Azar TITLE Drilling Secretary DATE 10-30-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>458</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1081</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres <u>1642</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1156</u> to <u>1175 (gas)</u>	No. 4, from _____ to _____
No. 2, from <u>2250</u> to <u>2360</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	458	458	vf sand and salt				
458	1081	623	vf sand, gravel, shale & salt				
1081	1642	561	vf sand, gravel, shale & salt				
1642	2247	605	anhydrite & dolomite				
2204	2360	156	dolomite				