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WELL COMPLETE LOG ACCUMULATION REPORT AND LOG

TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

TYPE OF COMPLETION ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator  
Cibola Energy Corporation

Address of Operator  
P. O. Box 1668, Albuquerque, New Mexico 87103

Location of well

For Record Only

LOCATED B 330 FEET FROM THE North LINE AND 2310 FEET FROM East LINE OF SEC. 7 TWP. 10S RGE. 28E NMPM

5. Date Spudded 8-29-84 16. Date T.D. Reached 10-9-84 17. Date Compl. (Ready to Prod.) 10-20-84 18. Elevations (DF, RKB, RT, GR, etc.) 3824.5

19. Elev. Casinghead 0-2360

20. Total Depth 2360 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2312-2322 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run CNL Density, Induction 27. Was Well Cored

| CASING RECORD (Report all strings set in well) |                |           |           |                          |               |
|------------------------------------------------|----------------|-----------|-----------|--------------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD         | AMOUNT PULLED |
| 8 5/8"                                         | 23#            | 325'      | 10"       | 200 sx Class C w/2% CaCl |               |
| 4 1/2"                                         | 9.5#           | 2355'     | 7 5/8"    | 125 sx Cl A self stress  |               |

| LINER RECORD |     |        |              | TUBING RECORD |        |           |
|--------------|-----|--------|--------------|---------------|--------|-----------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE   | DEPTH SET |
|              |     |        |              |               | 2 3/8" | 2153'     |

| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|--|------------------------------------------------|-------------------------------|
| 2277-87', 2297-2305', 2312-2322<br>2 spf           |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |  | 2277-2305'                                     | 4000 gal 28% acid             |
|                                                    |  | 2312-2322                                      | 3500 gal 28% acid             |

PRODUCTION

33. Date First Production 10-20-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test 2-24-85 Hours Tested 24 Choke Size 16.24 Prod'n. For Test Period 16.24 Oil - Ebl. 0 Gas - MCF 11.60 Water - Ebl. 11.60 Gas - Oil Ratio

Flow Testing Press. 16.24 Casing Pressure 0 Calculated 24-Hour Rate 11.60 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Mark Hamilton

35. List of Attachments

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Apple TITLE Drilling Secretary DATE 3-1-85