30-005-62101

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V.S.G.S. 2	Ha			O. C. D. ARTESIA, OFFICE		5, Stote Off	6 Gus Lougo No.
LAND OFFICE	MAD -		L	ARTESIA, OFFICE		mm	i i i i i i i i i i i i i i i i i i i
	N FOR PER	RMIT TO	DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agre	
Type of Work					<u> </u>	7. Unit Agre	CHEM Name
Type of Well DRILL X			DEEPEN		BACK	8. Farm or L	ease Name
	0776	*		SINGLE MU	2045	O'Bri 9. Well No.	en Q
Stevens Operator	rating C	orpora	tion			9. BEI NO.	
ddress of Operator		022020					d Pool, or Vildeet
P. O. Box 22			ell, NM 882			Wildca	at-San Andre
ceation of well unit LETTE	G	Loc.	ATED 1980	FLET FROM THE NORT			
1980 FECT FROM	THE EAST	LINI	t or sec. 33	TWP. 8-5 PCE. 2	9-E	IIIII	TTTTTTTT
			HHHHH			12. County Chave	$\mathbf{s}$
	<i>}}}}}}</i>				HHH.	mm	itti itti ITTI
HHHHHH		<u> </u>	HHHHHH			<u>IIIII</u>	MiMMi
	<u>Martin</u>				19A. Formation		20. Actuary or C.T.
Levelions (show whether DF,	KT. etc.)	21A. Kind	6 Stetus Plug. Hond	3000' 215. Drilling Centractor	San A		. Date Work will start
3923.7 GR	1		cewide	Desert Dri	lling	8	-24-84
				ND CEMENT PROGRAM			
	SIZEOF	CASING		OT SETTING DEPTH		T (DEN (EL)(T)	EST. TOP
SIZE OF HOLE	I SILL OF V		WEIGHT PER FOO	JI SEI HNG DEPTE	I SACKS OF	- CEMENT	<u></u>
SIZE OF HOLE	8,5/		24.0#	320'	circ.	to sur	face
					circ.	to sur	
12½ 7 7/8 Propose to di	8 5/ 45 rill to If Comme	a tota	24.0# 9.5# al depth of	320'	circ. 500'	to sur above P. 1 zones	face ay Zone will be
12½ 7 7/8 Propose to dr evaluated.	8 5/ 45 rill to If Comme	a tota	24.0# 9.5# al depth of	320' 3000' 3000'. All p	circ. 500' otentia well w	to sur above P l zones ill be	FOR <u>(80</u> DAYS
12¼ 7 7/8 Propose to dr evaluated. 1	8 5/ 4½ rill to If Comme nd treat	a tota ercial ed.	24.0# 9.5# al depth of Production	320' 3000' 3000'. All p is indicated,	circ. 500' otentia well w APPROV PERM UNLI	to sur above P l zones ill be /AL VALID IT EXPIRES ESS DRILLI	FOR <u>180</u> DAYS SOR <u>180</u> DAYS SOR <u>180</u> DAYS SOR <u>180</u> DAYS SOR <u>180</u> DAYS SOR <u>180</u> DAYS SOR UNDERWAY

## N / MEXICO OIL CONSERVATION COMMISS / WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the suter boundaries of the Section.

C       33       B. SOUTH       29 EAST       CRAVES         1980       test tom the       NORTH       time and       1980       test tom the       EAST       time         1980       test tom the       NORTH       time and       1980       test tom the       EAST       time         1923.7       San Andres       Wildcat       40       Accea         1923.7       San Andres       Wildcat       40       Accea         1. Outline the accease dedicated to the subject well by colored peacil of hachare marks on the plat below.       1       Accea         2. If more then one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more then one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form it acceasery.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         10       Image certify that its informatic contained from the suff incortion in the form t	perator		All distances	Lea				Well Nc.	<u> </u>
C       33       B. SOUTH       29 EAST       CHAVES         Init fracting Location of Well, 1980       feet from the San Andres       1980       feet from the San Andres       EAST       Inte         1980       feet from the San Andres       Wildcat       40       Area         1       Outline the acreage dedicated to the subject well by colored pencil of hachare marks on the plat below.       1       Area         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?         Yes       No       If answer is "yes?" type of consolidation         If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).         No       allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form in the information com- unadedwain is true and complete to the based of momentication, unitization, forced pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commis- sion.         If any term is the information com- unadedwain is true and complete to the based of momentication.         If any term is the information com- unadedwain is true and complete to the is may operating Corp Based         If any term is the infor	STEVENS								
1980       tent toma the       NORTH       time are used       1980       test toma the       FAST       time         3923.7       San Andres       WildGat       Dedicate Areage       40       Areas         1. Outline the acreage dedicated to the subject well by colored pensil or hachare marks on the plat below.       10       Areas         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       31       Hore than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?         Yes       No       If answer is "yes," type of consolidation	init Letter G			OUTH		1			
Image: Developing formation       Pool       Destination       Access         3923.7       San Andress       Wildcat       40       Access         10 Outline the average dedicated to the subject well by colored pancil or hachure marks on the plat below.       40       Access         11 Outline the average dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally).       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       Yee       No       If answer is "yee," type of cossolidation         If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary)       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission         3ion       Image: the information communitization of the set of my harvice of the set of my harvi		ation of Well:	NOPTH		1080		FAST		
3923.7       San Andress       Wildcat       40       Arres         1. Outline the acreage dedicated to the subject well by colored pescil or hackure marks on the plat below.       11       Arres         1. Ontine the acreage dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         1. Yes       No       If answer is "yes," type of consolidation         16 answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)       No         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commission.         202       22       Image been in the row and complete m hear of any hear-ledge and belief.         1980       1980       Image been in farty according to the row and complete m hear of any hear-ledge and belief.         1980       1980       Image been approved by the Commission.         1980       1980       Image been approved by the the information contracting that the informatin any inconcledge and belief.			<u></u>			feet from th	ne IAST	T	
<ul> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?         <ul> <li>Yes</li> <li>No</li> <li>If answer is "yes," type of consolidation</li> <li>If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, lorced-pooling, or otherwise) or until a non-standerd unit, eliminating such interests, has been approved by the Commission.</li> </ul> </li> <li> <ul> <li>CERTIFICATION</li> <li>I have hear degrad barries is true and complete to the barr of my hours leader and suffic.</li> <li>PED Thompson</li> <li>No allowable will be are plotted from iffd material communitization.</li> <li>I haveby certify ther the well location controller.</li> <li>Commany:</li> <li>Stevens Operating Corp</li> <li>Data barries to me well location for form of the the sum of the sum of my supervision, and then the sum of the sum of my supervision.</li> <li>I haveby certify then the the sum of my supervision.</li> <li>I haveby certify then the true of my supervision.</li> <li>The supervision of the text of my supervision.</li> <li>The supervision of the text of my than the well location of the text of my than the text of my than the supervision.</li> <li>The supervision of the text of my than the supervision.</li> <li>The supervision of the text of my than the supervision.</li> <li>The supervi</li></ul></li></ul>			San Andı	ces	Wildca	it		40	Acres
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  I wave is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) I answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) I answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) I answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) I answer is "no," list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION I Averaby certify that the information contrained been in the information contrained been and the information contrained	1. Outline th	e acreage dedic	ated to the sul	bject well b	y colored pen	cil or hach	ure marks on t	he plat below.	
dated by communitization, unitization, force-pooling, etc?         If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         If answer is "no," list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         If answer is "no," list the owners and tract description of the state of my heartedge and balled.         If answer is "no," list the owners and the state of my heartedge on description contained data in its true and complete to the state of my heartedge on description of the state of my heartedge on the base of my heartedge on the state of my heartedge on the base of my heartedge on the base of my heartedge on the base of my heartedge on the stat	interest ar	nd royalty).							
sion. CERTIFICATION I hereby certify that the information con- tained based of my knowledge and belief. Pab. Thompson Name Production Controller Company Stevens Operating Corp Date 8-22-84 I hereby certify that the well location shown on this plat was plotted from field mate of actual surveys made by me at is true and correct to the best of my knowledge and belief. Date Surveysed ALCIUST 16, 1984 Registered Professional Engineer my Land Surveyse Cantificate Na Jone of westy. State Cantificate Na Jone of Westy. State St	dated by c Yes If answer this form i No allowat	ommunitization, No If is "no," list the f necessary.) ble will be assig	unitization, for answer is "yes; c owners and tra- ned to the well	ce-pooling. " type of co act descripti until all into	nsolidation tons which hav erests have be	en consol	been consolid idated (by con	ated. (Use reverse	side of
Big       reined harain is true and complete to the best of my knowledge and belief.         Pat, Thompson         Name         Pat, Thompson         Name         Production Controller         Company         Stevens Operating Corp         Date         8-22-84         I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the complete the field notes of actual surveys made by me or under my supervision, and that the additional three and correct to the best of my knowledge and belief.         Date         Battereed Professional Engineer and O Lond Surveyor         August 16, 1984         Registereed Professional Engineer and O Lond Surveyor         Cond Surveyor         Cond Surveyor	•	ling, or otherwise	e) or until a non	-standard un		such inte			omm15 -
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shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed AUGUST 16, 1984 Registered Professional Engineer and D Land Surveyor Certificate No. JOHN W. WEST, 676		 		1980	19	<b></b> -	Name Position Produc Company Steven Date	tion Control ns Operating	
AUGUST 16, 1984 Registered Professional Engineer and J Land Surveyor Certificate No. JOHN W. WEST, 676 DOMESON 3235					PROFESSA TRAVE		shown of nates of under my is true	n this plat was plotted f actual surveys made l supervision, and that and correct to the be	rom field by me or the same
BOWALD & SUDSON 3235							AUGUST Registered	16, 1984 Professional Engineer	ſ
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