

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	☒

3a. Indicate Type of Lease State ☐ Fee ☒
3. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "Q"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2203 Roswell, New Mexico 88201

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 8-S RANGE 29-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3923.7 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-1-84 Spud 12 1/4" hole @ 1:30 PM on 8-31-84. Ran 8 jts 8 5/8 x 24# csg. Set & cmnt @ 336" w/200 sxs class "C" 2% cacl. Plug dn @ 9:15 PM, 8-31-84. Circ 30 sxs. WOC 18 hrs. Pressure up 1000# for 30 min. logging no pressure decrease.

9-06-84 TD 3114' @ 9:30 AM, 9-5-84. Ran 75 jts 4 1/2 x 11.60# csg set & cmnt @ 3114' using 200 sxs Self Stress cmnt. Plug dn @ 8:00 AM, 9-6-84. WOC 18 hrs. Pressure up 1000# for 30 min. logging no pressure decrease.

9-08-84 Perf 3 spf @ 2989' to 2993' (12 shots total P-2). Ran 93 jts 2 3/8 x 4 7/8# tbg w/AD-1 pkr. Spot 12 bbls. 15% acid @ 3004' & washed perfs for 2 1/2 hrs @ 1/2 BPM. Circ acid into tbg, pulled 5 jts set pkr @ 2848' (88 jts-141' above top perf & acidize w/1500 gals 15% XF acid.

9-12-84 Set WLBP @ 2970' plus 35' cement cap. Cut off 4 1/2 csg @ 2125. Recovered 2125' 4 1/2 csg. Prep to P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams

TITLE Production Controller

DATE 9-11-84

Original Signed By
Mike Williams

Oil & Gas Inspector

SEP 13 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY