

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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O. C. D.
ARTESIAN OFFICE

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL Oil
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER P & A

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2203 Roswell, New Mexico 88201

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "Q"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat San Andres

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 33 TWP. 8-S RGE. 29-E NMPM

12. County
Chaves

13. Date Spudded 8-31-84 16. Date T.D. Reached 9-5-84 17. Date Compl. (Ready to Prod.) 3923.7 GR 18. Elevations (DF, RKB, RT, GR, etc.) 3923.7 19. Elev. Casinghead

20. Total Depth 3114' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By O-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2989-2993

San Andres

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

MLL/DLL/GR

Prolog

CDL/CN/GR

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	336'	12 1/4"	200 SXS	
4 1/2	11.60#	3114'	7 7/8	200 SXS	2125'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2989-2993	1500 gals 15% XF		

2989, 90, 91, 92, 93 (12 shots).

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
MLL/DLL/GR Prolog CDL/CN/GR

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Controller

DATE 9-26-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	767	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2253	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizic
T. Giorola		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Permian	T. Chinle	T. T.
T. Penn		T. Penn. "A"		T. T.
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from	2917	to	2967	No. 4, from	to
No. 2, from	2992	to	3020	No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	267	767	Red Beds				
767	2253	1486	Sd, Sh, Anhy & Salt				
2253	3114	861	ls, Dol, Anhy & Salt				