	. ~.			ULD CONS. COMPLEX	SIO		c17	
Form 3160-3 (November 1983) (formerly 9-331C)	UNIT	ED STATES	• <u>Ar</u> 5	awer DD testa, SNMATBO2 <u>Fo</u> (Other Instruct reverse sid	lons on 🦻	Form approved. Budget Bureau M Expires August	7 <i>0-005-6.118</i> 10. 1004-0136 31, 1985	
(10181911)	DEPARTMENT	OF THE I	NTE	RIOR	i in the second	5, LEASE DESIGNATION	AND BERIAL NO.	
	BUREAU OF			그는 것이 같은 것이 많은 것이 많이	-	NM 22070		
					ACV	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
APPLICATION	I FOR PERMIT	O DRILL, I	UEEP	EN, OR PLUG B	<u>ACK</u>	N/A		
1a. TYPE OF WORK		DEEPEN		PITIC RAG	eT1	7. UNIT AGREEMENT NA	MB	
b. TYPE OF WELL		DEEPEIN		RECEIVE BAC		N/A		
	ELL OTHER		ł	NULTIPL		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR				AUG 29 1984		SCHUTZFe	d.	
Stevens Op	erating Corpo	ration ν				9. WELL NO.		
8. ADDRESS OF OPERATOR				O. C. D.		#1		
P. O. Box	2203, Roswel	1, NM 8	8201	ARTESIA, OFFICE		10. FIELD AND POOL, O	E WILDCAT	
A LOCATION OF WELL (R.	eport location clearly and	in accordance wi	th any	state requirements.")	Y	Wildcat S		
	EL, 1980 FSL,	Sec. 4,	.r= /		Ľ	11. SHC., T., R., M., OR I AND SURVEY OR AB	ele. El	
At proposed prod. son	Same			(.er	<i>'</i>	Sec. 4, T-	7-S, R-27-1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH 13. STATE		
30 Air Mil	es N.E. of Ro	swell, N	ew N	<i>l</i> exico		Chaves	NM	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OF LEASE I	DBED* F LINE, FT.		16. 1	NO. OF ACRES IN LEASE	17. NO. C TO T	ACRES ABSIGNED HIS WELL 40		
(Also to mearest drip 18. DISTANCE FROM PROF	MAED LOCATION®	0	19. 1	319.44 PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	I/A		2100		Cable tool		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				4	29 August 1984			
4101.9	GR							
23.	P	ROPOSED CASI	ING AN	D CEMENTING PROGRA	M			
SIZE OF HOLE	BIZE OF CASING	SING WEIGHT FER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
121	8 5/8	24.0#		400	CMT			
8"	41/2	9.5#		2100	CMT	to 500' abov	<u>re pay zone</u>	
be evalua	be drilled ted, if common y perforated	ercial pr	odu	th of 2100. A ction is indic d.	ll po cated,	otential zone , well will }	es will De	
BCICCCIVI	-1 Portoradoa							
Attached	are:			;				

- Well Location & Dedication Plat.
 Supplemental Drilling Data.
 Surface Use Plan.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if my.

ANG 2 0 1054

BIGNED an Rompor	TITLE Production Controller	DATE 8-17-84
(This space for Federal or State office use)	APPROVAL DATE	
S/Phil Kirk	Area Manager	DATE 8-27-14

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MEXICO OIL CONSERVATION COMMIS.

Form C-102 Supersedes -C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Sectio

• •

,

 Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "ano," list the owners and tract descriptions which have actually been consolidated. (Use reverse signed booling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comsion. CERTIFICATION I handly carify that the information signed barries is row find complex. No I handly carify that the information signed barries is row find complex. I handly carify that the information signed barries is row find complex. I handly carify that the information signed barries is row find complex. I handly carify that the information signed barries is and the information signed barries is accounted to the set in the set of a care and the set of a care and the information signed barries is accounted to the set of a care and the set of a care a care is the base barry model barry model barry model barry model barry model barry model barry care and barry ca			All distand	ces must be from	the suiter	beundaries et t	the section.	·	
Unit Letter Section 4 Township Prege 27 EAST County CHAVES Actual Proteine Location of Wall: 1 108.0 feet from the EAST Interest Interest Proteine Accesser. 400 1. 1. Outline the acreage dedicated to the subject well by colored peacil or bachure marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling, etc? Yee No If answer is "yee," type of coasolidation If answer is "no," list the owners and tract descriptions which have actually been coasolidated. (Use reverse ait for discusse) or otherwise) or util all interests have been consolidated (by communitization, unitization, un	perator STEVENS (OPERATING (COMPANY	L		HUTZ FFI	DERAL		
I 4 7 SOUTH 27 EAST CHAVES 1980 teet from the SOUTH Line and 660 test from the EAST Integet 1010 Producing Formation Pool Mildoat 40 40 110 Outling the arreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 40 40 1 Outling the arreage dedicated to the well, outling each and identify the ownership thereof (both as to wor interest and royalty). 10 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling, etc? Yee No If answer is "so." list the owners and tract descriptions which have actually been consolidated. (Use reverse sin this form if necessary). No allowable will be assigned to the well will all interests have been consolidated (by communitization, unitization, unitization, unitization, entitiation, unitization. If answer is "so." CERTIFICATION I have been acoustication of the information			Township					ant (1222	
1980 test from the SOUTH Jone and Lyvet Eire. Line 4101.9 Producting Formation (4101.9 Producting Formation San Andrees Pool Dedicated Accesses: 40 40 1. Outline the acreage dedicated to the subject well by colored peacil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been con- dated by communitization, unitization, force-pooling.etc? Yes No If answer is "soo," list the owners and tract descriptions which have actually been consolidated. (Use reverse sin this form if accessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitiza			7	SOUTH		27 EAST		CHAVES	
1980 test from the torm the formation Difference 1011.9 San Andress Poil Deficited Acreage: 40 1. Outline the acreage dedicated to the subject well by colored pencil or backure marks on the plat below. 1. 1. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royally). 3. If more than one lease of different ownership is dedicated to the well, bave the interests of all owners been con dated by communitization, force-pooling, etc? 1. Yes No If answer is "yes," type of consolidation 1. fanswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sin this form in faceosary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Com sion. CERTIFICATION I hereby certify ther the information is true field complement in the field wave plotted farm on the plat were field and all the image of complement is true field complement. OTHERSIGN No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Com sion. CERTIFICATION I hereby certify ther the information is true field complement in the field wave plotted farm	ctual Footage Locatic	on of Well:		,				EACT	
4101.9 San Andres Wildcat 40 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 1. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling, etc? Yes No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse sin this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitiza forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comsion. If answer is "no: fif accessary.] CERTIFICATION If answer is "no: fif accessary.] If answer control the information is now fif accessary.] If answer is "no: fif accessary.] Thereby cently that the information is now fif accessary.] If answer is a solution in the fift was plated that the information is now fift accessary.] If answer is a solution in the fift was plated that the information is fift was plated that the informatis is the owner and tha	1980	leet from the	SOUTH	line and	660	feet	from the		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation				Po		- .		1	
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling.etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sin this form in eccessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, entries or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comsion. CERTIFICATION I hareby certify that the information report that the information repo									
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation	2. If more than interest and	one lease i royalty).	 dedicated 	to the well, c	outline e	ach and ide	ntify the	ownership the	ereof (both as to working
CERTIFICATION I hereby certify that the information tegind devices of the set	dated by com Yes If answer is this form if n No allowable	munitization, No If "no," list the recessary.) will be assign	unitization, answer is "y e owners and gned to the we	force-pooling res;" type of c l tract descrip 	etc? consolida tions wh	tion ich have ac	tually be	en consolidat ted (by comm	ed. (Use reverse side of munitization, unitization,
reined therein is true find complete bases of my knowledge and belief. Within Patricia R. Thiompson Position Production Controller Company Stevens Operating Corpo Date 8-20-84 I hernby certify that the well for notes of extual surveys mede by under my supervision, and that the is true and cerrect to the best hull SUA NO.	sion.				1				CERTIFICATION
660' shown on this plat was plotted from nates of ectual surveys mode by under my supervision, and that the is true and correct to the best knowledge and belief.		+ + 			 			teined here best of my Wome Patricia Position Productic Company Stevens Date	nin is true the complete to the knowledge end belief. R. Thompson On Controller
MENUS HN W. WEST			HEE!	NO. STATE		-0861	<u>660'</u>	shawn on f nates of e under my s is true ar knowledge Date Surveye AUGUST Registered P	this plat was plotted from field inclual surveys made by me or supervision, and that the same and carrect to the best of my and belief. 15, 1984 Professional Engineer

SUPPLEMENTAL DRILLING DATA

STEVENS OPERATING CORPORATION Well #1 SCHUTZ FEDERAL 660 FEL 1980 FSL, Sec. 4, T-7-S R-27-E CHAVES COUNTY, NEW MEXICO

1. SURFACE FORMATION: Alluvium

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

San Andres	•	1390′	P-1	1970
			TD	2100´

3. ANTICIPATED POROSITY ZONES:

Water 0 - 300' Oil 1970 - 2100'

4. CASING DESIGN:

Size	Interval	Weight	Grade	Joint	Condition
8 5/8"	0 - 400'	24.0#	K-55	STC	New
4 1/2"	0 - 2100'	9.5#	K-55	STC	New

5. SURFACE CONTROL EQUIPMENT: None required on Cable Tool Rig.

- 6. CIRCULATING MEDIUM: None required.
- 7. AUXILIARY EQUIPMENT: None required.
- 8. LOGGING PROGRAM: Compensated Neutron w/Gamma Ray Log. 0 T.D..
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated.
- 10. ANTICIPATED DATES: It is planned that drilling operations will commence about August 29, 1984. Duration of drilling and completion operations should be 20 to 60 days.



