SUPPLEMENTAL DRILLING DATA

MCKAY OIL CORPORATION West McKay-Harvey Federal A #1 $NW \frac{1}{4}NE \frac{1}{4} Sec. 26 - 8S - 23E$ Chaves County, N.M.

NM 22061

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

- SURFACE FORMATION: San Andres 1.
- ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yeso - 760**'** Tubb - 2280' Abo - 2975[']

- ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION: Fresh water - In surface formations above 760' - In Abo formation below 2975' Gas
- PROPOSED CASING PROGRAM: See Form 9-331C
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000 #WP. A sketch of the BOP is attached.
- CIRCULATING MEDIUM: 6.

0'- 675' Lime and gel, spud mud, viscosity 32 to 34 seconds. 675'- 2875' Fresh water

2875'- TD Start mudding up at 3300'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL Mud additives will be used to control water loss.

7. AUXILIARY EQUIPMENT: full-opening kelly cock, to fit the drill string in use, will be kept on the rig floor at all times.