

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87500, C. D.

RECEIVED

Form C-105
Revised 10-1-78

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OPERATOR	<i>Bjm</i>

ARTESIA, OFFICE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Stevens Operating Corporation

4. Address of Operator

P. O. Box 2203 Roswell, New Mexico 88201

5. Location of Well

6. UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

7. THE West LINE OF SEC. 28 TWP. 8-S RGE. 29-E NMPM

15. Date Spudded 9-15-84 16. Date T.D. Reached 9-20-84 17. Date Compl. (Ready to Prod.) 10-08-84 18. Elevations (DF, RKB, RT, GR, etc.) 3941 GR 19. Elev. Casinghead 3941

20. Total Depth 3005' 21. Plug Back T.D. 2985' 22. If Multiple Compl., How Many 23. Intervals Drilled By O-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2876-2890.5
2902-2909.5 San Andres 25. Was Directional Survey Made N/A

26. Type Electric and Other Logs Run
Prolog CN/CDL/GR DLL/GR 27. Was Well Cored N/A

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	336'	12 1/4	250 sxs Class "C"
4 1/2"	11.6#	3305'	7 7/8	200 sxs Self Stress "A"
		3005		

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2849'

29. Perforation Record (Interval, size and number)
2876, 76.5, 77, 80, 80.5, 81, 85.5,
86, 86.5, 89.5, 90, 90.5, 2902, 02.5,
03, 08.5, 09, 09.5 (18 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2876-2909.5 AMOUNT AND KIND MATERIAL USED 7000 gals 28% HCL

33. PRODUCTION
Date First Production 10-08-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-10-84	24	3/4		18	- -	140	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35#	35#		18	- -	140	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By Mike Vowell

35. List of Attachments
Prolog CN/CDL/GR DLL/GR

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *m. j. jones* TITLE Production Controller DATE 10-16-84

STEVENS OPERATING CORPORATION

FIRST NATIONAL TOWER - SUITE 1250

P. O. BOX 2203

ROSWELL, NEW MEXICO 88201

505 622-7273

RECEIVED BY

OCT 18 1984

O. C. D.

ARTESIA, OFFICE

WELL NAME AND NUMBER O'Brien "P" #1

DEVIATION SURVEY

Depth	Deviation
824'	3/4°
1328'	1°
1800'	3/4°
2300'	1/2°
2683'	3/4°
3005'	1°

Signed


Pat Thompson

STEVENS OPERATING CORPORATION

Production Controller

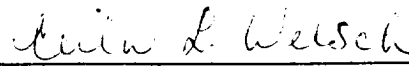
Title

STATE OF NEW MEXICO
COUNTY OF CHAVES

Subscribed in my presence and duly sworn to before me this
10th day of October, 1984.

My commission expires:

October 14, 1988


Notary Public