STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT no. of copies required	OIL CONSERVATI P. O. BOX	2088	RECEIVED Bym C- Revised	10 10-1-78	
DISTRIBUTION SANTA FE V FILE V U.S.G.S.	SANTA FE, NEW ME		OCT 18 1984 O. C. D.		
LAND OFFICE TRANSPORTER OIL 1/ GAS /	REQUEST FOR AND AND AUTHORIZATION TO TRANSPORT	ł	ARTESIA, OFFICE		
PRORATION OFFICE					
STEVENS OPERATING (					
P. O. Box 2203, Ros Reason(s) for filing (Check	swell, New Mexico 882( proper box) Change in Transporter of:	01 Other (Please )	explain)	<u></u>	
Nev Well X Recompletion	Oil Dry Gas Casinghead Gas Condens				
Change in Ownership	name				
DESCRIPTION OF WELL A	ND IFASE		nd of Lease	Lèase No	
O'Brien "P"	Well No. Page Hane, Including Fory	Jak Nut 2 Line State, Feder Line State, Feder			
Unit Letter <u>C</u> : 66	0 Feet From The North	Line and 1980	Feet From TheWest		
Line of Section 28	Township 8S Range 29E	NHEN Chave	25	County	
DESIGNATION OF TRANSP Name of Authorized Transporter of Oli			d copy of this form is to be sent)		
Navajo Crude Oil Purchasing Rese of Authorized Transporter of Casinghead Cas or Dry Cas		1	d copy of the form is to be sent)	8210	
Liquid Energy	Unic Sec. Tup. Rge.	P. O. Box 400	)0, The Woodland,	<u>TX //.</u>	
give location of tanks.	C 28 85 29E	L	) 		
If this production is commit COMPLETION DATA Designate Type of C	ngled with that from any other lease Completion - (X)		er Deepun Plug Back Same Res'	v. 1 Diff. Res'v	
Date Spudded 9-15-84	Date Compl. Ready to Prod. 10-08-84	3005	P.B.T.D. 2985 <sup>3</sup> Tubing Depth		
Elevations (DF. RKE. HT. CH. elc.) 3941	Name of Producing Formation San Andres	2876	2849		
Perforationa 2876' - 2909.5		CENENTING DECOPD			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEM	IENT	
12 1/4	8 5/8	336'	250 sxs		
7 7/8	4 1/2	3005'	200 sxs	IP-2	
	0-3/+	2849	POST	2 0K	
TEST DATA AND REQUEST	I FOR ALLOWABLE (Test must be aft able for this der	ter recovery of total volume of pth or be for tull 24 hours)		2- BR exceptition allo	
Date First New Oil Run To Tanks 10-08-84	hate of Test 10-10-84	Producing Hethod (Flov, pump. Pump		$(\chi)$	
Longth of Test 24 hrs.	Tubleg Pressure 35#	Chaing Pressure 35#	3/4		
Actual Fred, Buring Test 158	11(1-Nh)a. 18	Vater-Hols. 140	N/A		
GAS WELL		Rists, Gindensate/MRGF	Gravity of Condensati	•	
Actual Prod. Test-HCF/U	Longth of Tost	Caning Pressure (shut-in)	Choke Size		
Tenting Method (plint, back pr.)	Tubing Prosnury (shut-in)		SERVATION DIVISION		
CERTIFICATE OF COMPL		00	T a a 100 4	19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowlodge and belief.		APPROVEDOriginal Signed By BYLestic A. Clements			
15 17			sor District II	·	
Yar Thomas -		This form is to be filed in compliance with RULE 1104. If this is request for allowable for a newly drilled or decraned well, this form must be accomputed by a tabulation of the deviation			
(Signature) Production Controller		Lell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
October 10, 1984		Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.			
(Date)		Semerate Forme C-104 must be filed for each root in multiply			