	Report costs. Report costs pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with Rule 131 and appropriate pool rules.	Can volumes must be reported in MCP measured	No well will be assigned an allowable greater than the amount of all produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is increased by more than 35 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.							·)'Brien "P"	LEASENAME			Hevens Operating C		STATE OF NEW MEXICO ENERGY AN MINERALS DEPARTMENT	
•	lleu of tubing pre y of this report t s.	rted in XCP mea	r essigned an allowable greater than the emount of all produced on the official test. retio test, each well shall be produced at a rate not exceeding the top unit allo 35 percent. Operator is encouraged to take advantage of this 25 percent tolerance when authorized by the Division.	<u></u>	, , - ,								1	х	WELL	Roswell, N	Corporation	· .	V MEXICO LS DEPARTMEN	
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	hrough casing. Iew Mexico Oil (pressure base of 15,025 psis and a temperature of 60" P. Specific gravity base	roduced on the official test. exceeding the top unit allowable far th of this 25 percent tolerance in order th					<u></u>	. ,				E 11-19-84	TEST	DATEOF		Ridge	GAS-OIL RATIO	SANTA FE, NEV MEXICO 37501	C. L. 6. 10 10 X 2020
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)ivision in m	f 60° F. Sp:	der that well										3.7#	PRESS.	E TBG.	- Sch	•	IS	7501	
	ocordance w	elíic gravity	e pool in which well is at well can be assigned			<u> </u>		<u>,</u>					18	ABLE		Scheduler	County	•		
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roduc	M		I hereby certif is true and comp ledge and belief.	.*			RECEIVED						25.2	0:1	ROD.	Completion XX				
Production controller (Tide) 12-07-84)	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.		[43	5 JEB	Ċ				ר ככל	
	(Signafure)				O. C. D.	DEC 10 1984		<u></u>					4.	ч.с.ғ.		4 1 1			rors (-116 Revised 16-1-73	
		·	ove information st of my know		DFF CE	1984	DBY			ک	Ð	<u>,</u>	93-1	CU.FT/BBL	RATIO				- 73	