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SANTA FE, NEW MEXICO 87501

Form C-116 Revised 10-1-73

0,00	GAS-OIL RATIO TESTS

ENERGY NO MINERALS DEPARTMENT STATE OF NEW MEXICO

Stevens Operating Corporation	ם		1001	Red	Lake I	Ridge – Sa	n Ar	San Andres		County	~	Chaves				
ox 2203, Roswell,	New Mexico	o 88201	201				TYPE OF	i o x	Sch	Schnduled A ,		Cont	Conpletion		Cp e st st	
	WELL		LOC/	LOCATION		DATEOF		CHOKE	TBG.	סאורא	1 6 7 0 7	ק	PROD. CURING	. 1	TEST	GAS - CIL
L EASE NAME	2 0 I	c	S	-	ע	TEST	STAT	'n	RESS.	ALLOW-	TEST	WATER Bals.	GRAV.	891.2 010	CAS	CU.FT/35L
O'Brien "LLL"	Ч	z	21	S8	29E	6-24-85	יט		50#	32	24	122	23.6	11	62 .	5636-1 ^V
	N	×	21	80 80 80	29Ę	6-23-85	ਾ ਹ		50#	N	24	4	23.6	ب ا	16	16000-1
Larien "P"	۲ ب	<u>0</u>	28	S8	29E	6-10-85	10		60#	5	24	125	25.7	(E) (E)	23	371-1
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O'Brien "R"		0	21	S8	29E	6-5-85			60#	08	24	165	24.0	28	73	2607 - 1
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No well will be ossigned an allowable greater than the amount of all produced on the official test.	able great	er than	the emo	unt of o	ll produc	ed on the officie	1 14 01	7				. Ihe	reby co	rtify tha	t the above	I hereby certify that the above information
Duing gas-oil ratio test, each well shall be produced at a role not exceeding the top unit allowable for the pool in which well is located by more than 25 prevent. Operator is encouraged to take advantage of this 25 porcent tolerance in order that well can be assigned.	nell shall be ne la encou	be proc	to take	a role advunta	ge of thi	eding the top u a 25 percent to	nit all leranc	owable for a in order	the pool that well	the pool in which well is that well can be assigned	ii ie	is true	is the and complied belief.	lief.	to the best	is the and complete to the best of my know- ledge-and belief.

Cas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. increased allowables when authorized by the Utvision.

Report cosing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 321 and appropriate pool rules.

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7-3-85

Production Controller (Tide)

1.2.1 (Signature)

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