Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-104 Revised 1-1-89 See Instructions aftin Control of the co

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 26 '90

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

1000 R10 BER206 Rd., Azlec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									· .6:	
Operator		/ / / /		<u> </u>		<u>U</u>	Wal A	Pl No.	ARTESIA,	CHHCIE	
Stevens Operating Cor	poratio	on 🗸		-				·····			
P. O. Box 2408, Rosv	vell, No	ew Mex	ico	8820							
Reason(s) for Filing (Check proper box) New Well		Change in	Transpor	rter of:	Out	net (Please expla	in)				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghea	d Gas 🔲	Conden	sate 🗌					· · · · · · · · · · · · · · · · · ·	<del></del>	
If change of operator give name and address of previous operator	<del></del>								<del>,</del>	<del></del>	
IL DESCRIPTION OF WELL	AND LEA										
Lesse Name O'Brien "P"		Well No.   Pool Name, Including Red Lake R							Lease No.		
Location			1		···					<u></u>	
Unit LetterC	_ : <u>66</u>	0	Feet Pro	om The <u>N</u>	orth Li	ne and19	180 Fe	et From The	West	Line	
Section 28 Townshi	p 8S		Range	29E	, N	MPM, Chay	res	, .		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU					······································	·	
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1183, Houston, TX 77251-1183					
	ermian Operating Ltd. Partnership of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of					
Oxy Cities Service	les Service				P. O.	Box 50250	, Midl	and, TX 79710			
If well produces oil or liquids, give location of tanks.	Unait     C	<b>Sec.</b> 28	Twp.	Rge.	1 -	lly connected? Yes	When 1	? 0-19-84			
If this production is commingled with that	<del></del>				<del></del>			0-19-04			
IV. COMPLETION DATA									······································		
Designate Type of Completion		Oil Well	i_	Gas Well	New Well	i	Doepen 	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					1		<del></del>	Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	_	CASING & TUBING SIZE				DEPTH SET			SACKS CEM		
								Pos	TID-		
	<del> </del>								3-30-80 ch ht: NRC		
	TROP NOD ALL OWARD D										
V. TEST DATA AND REQUE OIL WELL (Test must be after					t be equal to	or exceed top all	lowable for th	s depth or be	for full 24 ho	ers.)	
Date First New Oil Run To Tank	<del></del>	Date of Test				Method (Flow, p	<del> </del>	<del></del>			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis	Oil - Bbls.				Water - Bbls.			Gas- MCF		
CAC WIELT								1			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		····	Bbls, Cond	lensate/MMCF		Gravity of	Condensate		
						Doil College Division			,		
Testing Method (pitot, back pr.)	Tubing Pi	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC				NCE			NCEDV	ΔΤΙΩΝΙ	ואופוע	 ∩NI	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date Approved MAR 2 8 1990						
In / sue	214	U_			By		ORIGINA	L SIGNE	D BY		
Signature Patricia Thompson Greenwade General Mgr.						By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title					Title SUPERVISOR, DISTRICT IT						
03/23/90 Date			lephone				negative () (volume) or				
			•		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.