

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

TYPE OF WELL 62m
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2203 Roswell, New Mexico 88201

Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROMTHE West LINE OF SEC. 21 TWP. 8-S RGE. 29-E NMPM12. County
Chaves

15. Date Spudded 9-21-84	16. Date T.D. Reached 9-26-84	17. Date Compl. (Ready to Prod.) 10-01-84	18. Elevations (DF, RKB, RT, GR, etc.) 3944.6 GR	19. Elev. Casinghead 3944.6
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20. Total Depth 3005'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 2852'-2879' San Andres	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run MLL/DLL/GR CDL/CN/GR	27. Was Well Cored
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	424'	12 1/4	250 SXS	
4 1/2	11.60#	3005'	7 7/8	200 SXS	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2721'	2721'
						2882	

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2852, 52.5, 53, 61, 61.5, 62, 68, 68.5, 69, 72.5, 73, 73.5, 74, 74.5, 78, 78.5, & 79				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2852'-2879'	5000 gals 28% HCL & 34 NCB's

33. PRODUCTION							
Date First Production 10-01-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-04-84	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period →	Oil - Bbl. 91	Gas - MCF N/A	Water - Bbl. 153	Gas - Oil Ratio N/A
Flow Tubing Press. 240#	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By Mike Vowell
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35. List of Attachments MLL/DLL/GR CDL/CN/GR

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Controller

DATE 10-05-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>792</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2212</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>2848</u> to <u>2912</u> feet
No. 2, from <u>2928</u> to <u>2974</u> feet
No. 3, from.....to.....feet
No. 4, from.....to.....feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	792	792	Red Beds				
792	2212	1420	Sd, Sh, Anhy & Salt				
2212	3005	793	Anhy, Salt, Dolo & Ls.				

STEVENS OPERATING CORPORATION

FIRST NATIONAL TOWER - SUITE 1250

P. O. BOX 2203

ROSWELL, NEW MEXICO 88201

505 622-7273

RECEIVED BY

OCT 09 1984

O. C. D.

ARTESIA, OFFICE

October 5, 1984

WELL NAME AND NUMBER O'Brien "LLL" #1

DEVIATION SURVEY

Depth	Deviation
520'	1/4°
929'	1/2°
1429'	1/2°
1900'	3/4°
2400'	3/4°
2800'	1°
3005'	1 1/2°

Signed

Pat Thompson

STEVENS OPERATING CORPORATION

Production Controller

Title

SATE OF NEW MEXICO
COUNTY OF CHAVES

Subscribed in my presence and duly sworn to before me this
5th day of October, 1984.

My commission expires:

October 14, 1988

Reina L. Wellsch
Notary Public