

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501RECEIVED BY
Form C-104
Revised 10-1-78

OCT 09 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

no. of copies required	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	<input checked="" type="checkbox"/>

Operator

Stevens Operating Corporation ✓

Address

P. O. Box 2203 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12-11-84If change of ownership give name
and address of previous ownerUNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINED ✓DESCRIPTION OF WELL AND LEASE K-7755 12-13-84

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
O'Brien "LLL"	1	Wildcat San Andres	Fee	

Location

Unit Letter N: 660 Feet From The South Line and 1980 Feet From The WestLine of Section 21 Township 8-S Range 29-E NMPH Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	(Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	P. O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas	(Give address to which approved copy of the form is to be sent)
Liquid Energy Corp.	P. O. Box 4000, The Woodlands, TX 77380
Is well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <u>N</u> <u>21</u> <u>8-S</u> <u>29-E</u>
	Is gas actually connected? When <u>NO</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-21-84	10-1-84	3005'						
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3944.6 GR	San Andres	2852'	2882'					
Perforations	Depth Casing Shoe							
2852'-2879'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	424'	250 SXS
7 7/8	4 1/2	3005'	200 SXS
	<u>2 3/8</u>	<u>2882</u>	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

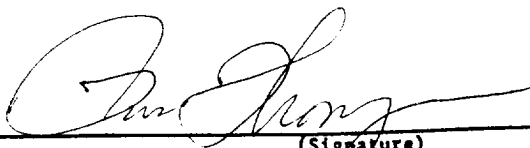
(Test must be after recovery of total volume of load oil and must be equal to or exceed total allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-01-84	10-04-84	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	240#	PKR	16/64
Actual Prod. During Test	Oil-Ratio	Water-Ratio	Gas-MCF
244	91	153	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Ratio Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Production Controller
(Title)

10-04-84

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 9 1984, 19BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.

Form C-104 must be filled for each pool in multiply