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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions RE (Instruction) Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 26 '90

ISTRICT III		Daine	110, 140W 1410.	MCO 0750	4-2000		ı	WH 50 3	JU	
00 Rio Brazos Rd., Aztec, NM 87410	REQUI	EST FOF	R ALLOWAB	LE AND A	UTHORIZ	ATION				
		ND NATURAL GAS			O, Ç, D.					
perator	······					Well A	PI No. AS	TESIA, OFF	ICE	
Stevens Operating Cor	<u>poratio</u>	n 🗸	· <u>·</u>	 						
ldress							•			
P. O. Box 2408. Rosw rason(s) for Filing (Check proper box)	<u>ell. Ne</u>	w Mexic	o 88202	Orb	et (Please explai	:-1				
ew Well	1	Change in Tr	annoter of:	U Ouk	a (Fiedse explai	ur)				
		Change in 11								
ecompletion	Oil Casinahaad		ondensate							
hange in Operator change of operator give name	Casinghead	.011	Onocassic							
d address of previous operator										
. DESCRIPTION OF WELL	AND LEA	SE								
.case Name			ool Name, Includir				d Lesse		ase No.	
O'Brien "LLL"		1 F	Red Lake R	idge, Sa	in Andres	State,	Federal of Fee	<u> </u>		
Contion Unit Letter N	: 660) F	ect From The S	outh Lin	e and <u>1980</u>	Fe	et From The	West	Lit	
Section 21 Township	<u>8S</u>	R	ange 29E	, N	мрм, Cha	ves	1 '4		County	
T DECICALATION OF THE AN	CDADTE!	D OF OH	4 NID NI 4 TOTAL	047 040						
II. DESIGNATION OF TRAN Tame of Authorized Transporter of Oil		or Condensa			e address to wh	ich approved	copy of this for	rm is to be se	ent)	
Permain Operating Ltd. Partnership				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77251-1183						
Jame of Authorized Transporter of Casing			r Dry Gas		we address to wh					
Oxy Cities Service	, <u> </u>	ت تت	,		Box 50250		and, TX	79710		
f well produces oil or liquids,	Unit Sec.		wp. Rge.	 			en?			
ive location of tanks.				1 - 1			0-19-84			
this production is commingled with that: V. COMPLETION DATA	from any oth	er lease or po	ol, give commingl	ing order num	ber:					
v. COMPLETION DATA	 	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'y	Diff Res'	
Designate Type of Completion	- (X)				, SAROVEI	Junea	i ring pace	Control NG9 V	l Linker	
Date Spudded	Date Comp	ol. Ready to P	rod.	Total Depth		1	P.B.T.D.			
	1			- AV-5	N					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depti	Tubing Depth		
Perforations							Depth Casing Shoe			
· ·······							July Casing	,		
	т	TIRING C	CASING AND	CEMENT	NG RECOP	D.	!		-	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
NOLE GIZE	CAGING & TODING CIZE						Pari	Part I 0-3		
				-			3-71-91			
							3-	1.T · A	IRC	
	 						7		-49	
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE					-		
OIL WELL (Test must be after				t be equal to o	r exceed top all	owable for th	is depth or be f	or full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Te				Method (Flow, pr					
	1			 			Choke Size	 		
Length of Test	Tubing Pressure			Casing Pressure			CHURE SIZE			
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	Water - Bbls.			Gas- MCF		
	Oil - Boils.				-					
GAS WELL				.1						
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Conde	ensate/MMCF	-	Gravity of C	Ondensate		
· ·· -										
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size		
							ja sa			
VI. OPERATOR CERTIFIC	CATE OF	F COMP	LIANCE		0		, . — . –		~··	
I hereby certify that the rules and regu				11	OIL COI	NSERV	'ATION	DIVISIO	NC	
Division have been complied with and	d that the info	ormation give					MAR	2 8 199	n	
is true and complete to the best of my				Dat	te Approve	ed .	- Wan	~ 0 199	U	
The Hon	1 -	1.		Dai						
in 16 lle	11/1	el-		В.,		ADIOINIA	I CIONED	DV		
Signature								01		
Patricia Thompson Gr	<u>:eenwade</u>	<u>: Gene</u>	eral Mgr.			MIKE WI		FDICT 14		
03/23/90		(505)	522 - 7273	Titl	e	SUPERV	ISOR, DIST	INOI II	· · · · · · · · · · · · · · · · · · ·	
Date			phone No.							
-				- 13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.