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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
OCT 24 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☒GAS  
WELL ☐OTHER- ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 3S RANGE 29E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Alpha "AAA"

9. Well No.

1

10. Field and Pool, or Wildcat  
Wildcat Granite

15. Elevation (Show whether DF, RT, GR, etc.)

4334' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐WELL OR ALTER CASING ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOBS ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 18" hole 2:20 PM 9-24-84 with rat hole. Notified B. W. Weaver with OCD, Artesia. Began drilling 17-1/2" hole with rotary tools 2:30 AM 10-16-84. Ran 9 jts 13-3/8" 54.5# J-55 casing set 370'. 1-Texas Pattern notched guide shoe set 370'. Insert float set 329'. Cemented w/375 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 2:00 PM 10-16-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 40 sacks to pit. WOC. Drilled out 2:00 AM 10-17-84. WOC 12 hours. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

Ran 58 jts 8-5/8" 32# K-55 ST&C casing set 2350'. 1-Texas Pattern notched guide shoe set 2350'. Insert float set 2309'. Cemented w/750 sacks Halliburton Lite w/8#/sack salt, 1/4#/sack flocele. Tailed in w/200 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 11:00 PM 10-19-84. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 5:00 PM 10-20-84. WOC 18 hours. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Artesia Doodlett TITLE Production SupervisorDATE 10-23-84Original Signed By  
Mike WilliamsAPPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY, Oil & Gas InspectorDATE OCT 26 1984