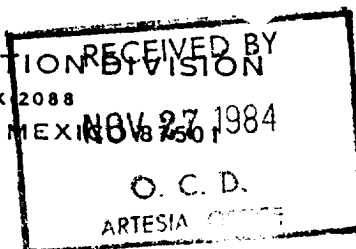


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Alpha "AAA"
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>3S</u> RANGE <u>29E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Granite
15. Elevation (Show whether DF, RT, GR, etc.) 4334' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8100'. Ran 192 joints 5-1/2" 17# and 15.5# casing as follows: 34 joints of 5-1/2" 17# J-55 LT&C; 148 joints of 5-1/2" 15.5# J-55 LT&C and 10 joints of 5-1/2" 17# J-55 LT&C (total 8098') of casing set at 8095'. Float shoe set at 8095'. Super Seal float collar set at 8052'. Cemented w/600 sacks 50/50 Poz "H", 3#/sack salt, .3% Halad 22A and .2% CFR2. Compressive strength of cement - 800 psi in 12 hrs. PD 4:30 PM 11-13-84. Bumped plug to 1800 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 7300-21' w/16 .50" holes as follows: 7300, 03, 04, 07, 08, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20 and 21'. Acidized perforations 7300-21' w/3500 gals 15% DS-30 acid and 13 balls. Swabbed down with no shows.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 11-26-84

Original Signed By
Leslie A. Clements
Supervisor District II

DATE NOV 28 1984

CONDITIONS OF APPROVAL, IF ANY: