IGY AND MINERALS DEPAR	0		RECEIVED BY			71 120 1 4100
		L CONSERVATI			Form C-101 Revised 10-	30-005-62198
		P. O. DOX 2 SANTA FE, NEW M	SEP 26 1984			Type of Louse
DISTRIBUTION		ANTA FE, NEW M			BTATE	-11
TILE L	121		O. C. D.			Gus 1.0000 No.
J.S.G.S. 2			ARTESIA, OFFICE			
ANU OFFICE					777777	
ADOLICITIO		TO DRILL, DEEPEN,				
APPLICATION ne of Work	V FOR PERMIT	TO DRIEL, DELTEN,	OR TEGO BACK		7. Unit Agree	ement Name
DRILL XX		DEEPEN	PLUG		8. Farm or L	raze Nome
	OTHER		RINGLE THE MU		0'Bri	en "S"
e of Operator	01 84 8	/			9. Well No.	
•	erating Cor	poration			1	
ress of Operator		_			10. Field an	: Pool, or XAdcat
P. O. Box	2203 Ro	oswell, New Mer	xico 88201	···Χ	undesia	nated Wildcat
ation of Well	L	LOCATED 660	West		IIIIIII	
UNIT LITTE	* <u></u>				illilli	
1980 FECT FROM	South	LINE OF SEC. 22	TWF. 8-5 MGE.29		MMM	
	mmmm			MMM	12. County	
HHHHHHH				IIIII	Chave	5
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*******	tittittittitt.	ATTATATATA		19A, Forinatio	a	20. Relary or C.N.
iinna an	hhhhhhh			San An		<u>O-TD</u>
evotions (Show whether DF,			21B. Drilling Contractor	• •	1	. Date Work will start
<u>3923.7 GR</u>		Statewide	Desert Drill	ing	9-2	8-84
		PROPOSED CASING AN	D CEMENT PROGRAM			· · ·
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOO	T SETTING DEPTH	H SACKS OF	- CEMENT	EST. TOP
12 1/4	8 5/8	24.0#	320'	circ.	to sur	face.
7 7/8	4 1/2	9.5#	3000'	500'	above P	ay Zone.
						1
	If commerci	otal depth of al production	3000'. All p is indicated,	otentia , well w	l zones ill be	will be selectively
evaluated. I perforated an		ters will be u	sed.			
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evaluated. I perforated an		ters will be u		APPROVA	L VALD F	OR 180 DAYS
evaluated. I perforated an		ters will be u		APPROVAI PERMIT E	Valid F Xpires .	0.180 DAYS
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evaluated. perforated an Adequate blow	OUT preven OPOSED PROCRAM FR PROGRAM. IF ANY.		OR PLUC BACK, GIVE DATA			le pr a

s	<u>mypr - Tule Producti</u>	on Controller	_ Dute9-25-1	84
(This space for State U	se) /			
	Original Signed By		SEP	26 1984
10YKO BY	Mike Williams		_ DAYG	FOCI V N
SITIONS OF APPHOVAL, IF ANYI	Oil & Gas Inspector			

NEN EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section

perator		· · · · · · · · · · · · · · · · · · ·	Lease			Well Nc.	
STI	EVENS OPERATI		O'BRIEN		<u></u>	11	
'nit Letter	Section 22	Township 85	Range 29E	County	IAVES		
L Actual Footage Lo			I	I			
660		WEST line or	1980	feet (pm the -	SOUTH	line	
round Level Elev	the second se	and the second	Pool		Ded!	cated Acreage:	
3923.7 0		ndres	Undesi	gnated Wild		40	Acres
2. [f more f interest a	than one lease i and royalty).	sated to the subject s dedicated to the w	ell, outline each	and identify the o	wnership there	of (both as to wo	
dated by Yes If answer this form No allowe	communitization. No If is "no?' list the if necessary.) able will be assigned	different ownership unitization, force-po answer is "yes," typ e owners and tract de gned to the well until e) or until a non-stand	oling. etc? e of consolidation escriptions which all interests have	have actually bee	n consolidated ed (by commun	. (Use reverse si itization, unitiza	ide of
					I hereby certif	ERTIFICATION fy that the informatic is true and complete	
					best of my kno Pat The Name Position Product Company	owledge and belief. Ompson Lion Contro S Operating	oller
					shown on this notes of actu under my sup	tify that the well l plat was plotted fro pal surveys mode by ervision, and that th correct to the best d belief.	om field v me or ne same
'0861	 				Registered Proj and/or Land Su	malli	Ð
330 660	·00 1320 1650	1980 2310 2640	2000 1800 10	200 809 0	Certificate No.	JOHN W. WEST, RONALD J. EIDSON,	676 , 3239