

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-1088 1992

O. C. D.
Oil Conservation Division
OFFICE

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SMITH FEE
8. Well No. 1
9. Pool name or Wildcat Pecos Slope fbo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4118 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> P & A <input type="checkbox"/>	2. Name of Operator McClellan Oil Corporation
3. Address of Operator P.O. Drawer 730 Roswell, N.M. 88202	4. Well Location Unit Letter D : 660' Feet From The North Line and 1200 Feet From The West Line Section 27 Township 6 south Range 27 east NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4118 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Plug Job & pull csg. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A well as follows:

6-10-92 1. Tagged C.I.B.P. at 4970' W/2 3/8" tbg. Circulated heavy gel H2O to surface. Mixed 35 sx Class 'C' 3% CaCl. Pulled tbg. out of hole. WOC Ran in hole with wireline and tagged top of cmt. at 4650'.

2. Ran freepoint-Csg. free (80%) at 3500'. Shot csg. off at 3500' and pulled it out of hole.

6-11-92 3. Ran tbg. to 3550' and mixed 35 cmt. w/3%CaCl. WOC Tagged cmt. at 3350'. 4. Pulled tbg. to 2550' & set 30 sx. cmt. plug.

5. Pulled tbg. to 1450' & set 35 sx. cmt. plug. Tagged top cmt. at 1306'

6. Pulled tbg. to 60' and circulated cmt. to surface.

7. Installed dry hole marker and preped for finalization.

Post ID-2
7-10-92
PYA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mitch Lee TITLE Drig. & Comp. Eng. DATE 6-17-92

TYPE OR PRINT NAME Mitch Lee

TELEPHONE NO. 505-6223200

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE 6/25/92

CONDITIONS OF APPROVAL, IF ANY: