

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-70

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DIST. DIVISION	
SANTA FE	☒
ALBUQUERQUE	☒
U.S.G.S.	
LAND OFFICE	☒
OPERATOR	☒

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH OPERATIONS.

1. ☒ WELL ☐ OTHER

2. Operator

Harper Oil Company

3. Address of Operator

904 Hightower Bldg., Oklahoma City, OK 73102

4. Location of well

5. NE 1/4 K 1980' FEET FROM THE South LINE AND 1980' FEET FROM

6. West LINE, SECTION 8 TOWNSHIP 4S RANGE 28E

15. Elevation (Show whether DF, RT, GR, etc.)

DF 4125' 4113' GL

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Pitt

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-Montana

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. REMEDIAL WORK ☐
2. DEARLY ABANDON ☐
3. OR ALTER CASING ☐

4. PLUG AND ABANDON ☐
5. CHANGE PLANS ☐

6. REMEDIAL WORK ☐
7. COMMENCE DRILLING OPER. ☒
8. CASING TEST AND CEMENT JOBS ☐
9. OTHER ☐

10. ALTERING CASING ☐
11. PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12-84 TOH @ 360'. Finish MIRT. Spudded @ 8:45 PM 11-11-84. Drilled 17 1/2" hole to 360'. Circ. & cond. hole.

11-13-84 Drlg. @ 880'. TOH. RU, ran casing as follows: Shoe (1.0'); shoe jt.; 13 3/8" K-55 68# Butt. (39.22'); FC (1.5'); 8 jts. 13 3/8" 68# Butt. (320.02'). Total 361.74'. Set @ 360'. RU, circ. casing: Cmt. w/375 sx Class C w/1/2# flocele/sk., 2% CaCl. Circ. 45 sx to surface. Checked plug, okay. WOC. Clean out. NU. TIH w/11" bit, drill plug, cement. Pressure test casing to 1000# psig. Resumed drlg.

11-15-84 WOC. Depth 1750'. Finish LD DP & DC. RU & ran 8 5/8" casing as follows: Shoe (1.0'); shoe jt. 8 5/8" K-55 24# ST&C (41.90'); float collar (1.5'); 4i jts. 8 5/8" K-55 24# ST&C. Total 1771'. Shoe set @ 1750'. RU & circ. csg. RU Howco. Cmt. w/400 sx Class C w/15% salt, 1/2# flocele/sk. Tail in w/200 sx Class C plus 2% CaCl, check plug, okay. Had good circ. thru job. Cement did not circ. WOC. Ran temperature survey. Top of cement @ 900'; PU, TIH w/1" to 903'. Cement w/75 sx Class C plus 3% CaCl. Now WOC. Hole size 11".

11-16-84 Drlg. @ 1965'. WOC. TIH w/1" to 846'. Cmt. w/100 sx Class C. POH w/1". WOC. TIH w/1" and tag @ 485'. Mix and pump 200 sx Class C and circ. 10 sx to surface. WOC. Clean out. NU wellhead & BOP. PU 21 6 1/2" DC's. TIH to 1710', test casing to 1000 psig, okay. Drill float collar & 30' cement. Test to 1000 psig, okay. Drill shoe. Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Operations Manager

DATE

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

DATE

DEC 04 1984