

OIL CONSERVATION DIVISION

Form O-103
Revised 10-1-70

RECEIVED BY

P. O. BOX 2090

SANTA FE, NEW MEXICO 87501
DEC 17 1984

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS -

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM O-101 FOR SUCH PROPOSALS.1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. a. Operator

Harper Oil Company

b. Address of Operator

904 Hightower Bldg., Oklahoma City, OK 73102

c. Location of well:

d. Well letter K, 1980' FEET FROM THE South LINE AND 1980' FEET FROMe. West LINE, SECTION 8 TOWNSHIP 4S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

DF 4125'

3a. Indicate Type of Lease

State ☐Fed ☒

3. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Pitt

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:1. REMEDIAL WORK ☐2. DEEPLY ABANDON ☐3. OR ALTER CASING ☐4. PLUG AND ABANDON ☐5. CHANGE PLANS ☐6. ☐7. REMEDIAL WORK ☐8. COMMENCE DRILLING OPS. ☐9. CASING TEST AND CEMENT JOB ☐10. OTHER ☐

DST Tests

11. ALTERING CASING ☐12. PLUG AND ABANDONMENT ☐13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
14. SEE RULE 100.

12-6-84 Reached TD @ 2:PM 12/5/84. Circ. & cond. hole.

12-8-84 TD 7357'. Finish TIH w/DST Tools. DST #1: 6790'-6880'. Set packers. Open tool 15", IF w/fair blow, pressure at surface in 1" - 6 oz.; 2" 20 oz.; 4" 2.5 oz.; 15" SI. ISI 60", 60" FF, open w/fair blow, 2" 3 oz.; 16" 13 oz.; 30" 9 oz.; 1 hr. 4.5 oz.; SI for 120". Top Chart: IH 3989#, 15" IF 76-76#, 60" ISI 202#, 60" FF 76#, 120" FSI 252#, BHT 148 deg. MW 10.6, RW Pit .12 @ 50 deg. Sample Chamber: .2 cu. ft. gas, no fluid. Pressure 60#, DP recovery - 95' SGCDM, RW Top Sample - .11 @ 63 deg. RW Bottom Sample - .11 @ 63 deg. TIH after DST #1. Circ. & cond. hole. Now TOH to PU test tools for DST #2.

12-9-84. TIH @ 7357'. PU test tools for DST #2. TIH. Set packers @ 7038'-7136'. Open tool, had 75# in 10", packers failed. POH. Recovered 660' DM. TIH. Circ. & cond. hole. TOH. PU test tools. Now TIH.

12-10-84 Circ. @ 7357'. TIH. Ran DST #3 7048'-7146'. 15" IF, 1" 5 oz.; 15" 12 oz.; 60" ISI, 60" FF, 1" 2 oz.; 5" 4.5 oz.; 60" 2.5 oz.; 120" ISI. Top Chart: IH 4040#, 15" IF 50-75#, 60" ISI 1975#, 60" FF 102-126#, 120" FSI 960#. Bottom Chart: IH 3992#, 15" IF 75-75#, 60" ISI 1888#, 60" FF 126#, 120" FSI 925#. Sample Chamber: 2000 cc DM @ 70#, RW .12 @ 64 deg. Pit Sample: .12 @ 50 deg., DP: 273' SGCDM. RW, Top Sample: .1 @ 66 deg.; Bottom Sample: .12 @ 63 deg. TOH. LD test tools. LD DC's. TIH. Tally pipe. Now circ., prep to P & A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Operations Manager

DATE

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

DEC 27 1984