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RECEIVED BY OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 15 1985
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Pitt

2. Name of Operator	Harper Oil Company
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9. Well No.	1
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3. Address of Operator	904 Hightower Bldg., Oklahoma City, OK 73102
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10. Field and Pool, or Wildcat	Wildcat-Montoya
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4. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>4S</u> RGE. <u>28E</u> NMPM
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12. County	Chaves
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15. Date Spudded	11-11-84	16. Date T.D. Reached	12-5-84	17. Date Compl. (Ready to Prod.)	---	18. Elevations (DF, RAB, RT, GR, etc.)	GL 4113.1'	19. Elev. Casinghead	DF 4125'
20. Total Depth	7357'	21. Plug Back T.D.	---	22. If Multiple Compl., How Many	---	23. Intervals Drilled By	Rotary Tools	Cable Tools	---
							0-7357'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	None	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Compensated Neutron-Litho Density & Dual Laterlog Micfo-SFL	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	360'	17 1/2"	375 sacks	None
8 5/8"	24#	1750'	11"	975 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)	None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		None
		AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Logs listed in Item #26
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Operations Manager	1-4-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled, deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 6672'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 7047'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 7206'	T. Mancos	T. McCracken
T. San Andres 1608'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2848'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4295'	T. Granite 7268'	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4931'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5628'	T.	T. Chinle	T.
T. Penn. 6258'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	880	520	Redbeds				
880	1750	870	Redbed, salt & anhy				
1750	1965	215	Anhy & redbeds				
1965	2525	560	Anhy				
2525	3362	837	Sd & anhy				
3362	4190	828	Lm, sh & anhy				
4190	4853	663	Anhy & dolo				
4853	5445	592	Sh				
5445	5770	325	Lm & sh				
5770	6040	270	Lm, sh & chert				
6040	6581	541	Lm & sh				
6581	7084	503	Lm				
7084	7298	214	Chert & lm				
7298	7357	59	Dolo				
	TD						