

UNITED STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: ARTESIAN ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐

2. NAME OF OPERATOR

Transwestern Gas Supply Company

3. ADDRESS OF OPERATOR

2801 N. Main, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FNL 660' FEL Sec. 30-4S-22E

At top prod. interval reported below

3044' to 3068'

At total depth

3450'

14. PERMIT NO.

DATE ISSUED

10-3-84

12. COUNTY OR PARISH
Chaves

13. STATE

New Mexico

15. DATE SPUDDED

11-17-84

16. DATE T.D. REACHED

11-29-84

17. DATE COMPL. (Ready to prod.)

1-30-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4475 GL

19. ELEV. CASINGHEAD

4479'

20. TOTAL DEPTH, MD & TVD

3450'

21. PLUG, BACK T.D., MD & TVD

3191'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3044' to 3050' & 3060' to 3068'

25. WAS DIRECTIONAL SURVEY MADE

Every 500 ft

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/LD, Sonic Log, Dual Laterolog, Cement Bond Log

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	912'	12 1/4"	775 sx (Circulated)	N/A
4 1/2"	10.5#	3228'	7 7/8"	250 sx to cover Abo and Tubb formations	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	3026'	

31. PERFORATION RECORD (Interval, size and number)

3044 to 3050' .34 7 shots

3060 to 3068' .34 9 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3044 to 3050'	7 1/2% MSR 100 acid +
3060 to 3068'	48,733 SCF Nitrogen
Same as above	80,000 gals gel/182,000# 10/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-11-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
1-31-85	12 hrs	3/8			337	12 @ da	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
180	460			337			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD
PETER W. CHESTER

TEST WITNESSED BY

James R. Jonas

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Superintendent

DATE

2-13-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorietta	1140'	2292'				
Tubb	2292'	2745'				
ABO	2745'					