L'O - 7 COPIEB NEC			OIL			ИОГТА	DIV	ISION	1	Sa. Indica	le Type of Lease		
SANTA FE	01:	D.	FIVE			OX 2088 W MEXIC	O 0.7	E 1.		State	Fee X		
FILE			L, C. L. 1 Y 44.4	BIOIN .		W MEXIC	.0 67	501	•	5. State O	il & Gas Lease No.		
U.S.G.S.		WEI	BOMP!	<b>985</b> 0N 0	REC	OMPLETI	ON R	EPORT	AND LOG	Vivere	XXX		
OPERATOR	<del></del>	-	<u> </u>		1								
la. TYPE OF WELL	adm		O. C.	<del>D</del>			···		<del></del>	2. Unit Act	reconent Name		
	0-10-1	上交叉	RTESIA	FFICE		1				7, 0,,,,	iv talk in Indine		
b. TYPE OF COMPL					DHY L	ј отне	'	·		8. Farm or	Lease Name		
NEW TO WORK DEEPEN PLUG DIFF.									CX P1	CX Plains			
2. Name of Operator	Energy (	orno	rotion						-	9. Well No.			
Cibola Energy Corporation  3. Address of Operator  11													
	Sox 1668,	Albı	1011670	uio N	ora Ma			_		1	and Pool, or Wildcat		
1. Location of Well			rquerq	ue, Ne	ew Me	XICO 8	3/10	3		race	Track SA		
Ď	<b>V</b> .	070				_							
UNIT LETTER	LOCATED _	970	FEET	FROM THE _	Sout	h 1) line an	。 9	90	_ FEET FROM				
						TTTTT	1111	7777	777777	12. County	(1) (1) (1)		
THE East LINE OF	, sec. 19	TWP. 1	LOS	ce. 28I	NMPN	IIIIA	7///	73////		Chave	s (		
12-18-84	1-2-85	. Heached	17. Dat	e Compl. <i>(1</i> -16-85	leady to . :	Prod.) 18.	Elevat	tions (DF	, $RKB$ , $RT$ , $C$	R, etc.) 19.	Elev. Cashinghead		
20. Total Depth		lug Back				le Compl., H	375	_					
2300'		2300'		122.	Many	ie Compi., H	ow	23. Interv Drille	vals , Rotar ed By ,	y Tools	Cable Tools		
24. Producing Interval	(s), of this comp	letion —	Top, Botto	m, Name	<del> </del>				->-		<u> </u>		
2182-2262	' Slaug	hter									25. Was Directional Surve Made		
i											no		
CNL Densi		ction								27. W	as Well Cored		
28.	- Inda			CINC DEC							no		
CASING SIZE	WEIGHT L	B./FT.		H SET	7	ort all string	s set i						
8 5/8"	23#		308		10'	ESIZE	200		NTING REC		AMOUNT PULLED		
4 1/2"	9.	5#	2300		<del></del>	7/8''			C1 C w/				
						7/0	126	LSX	self st	ress			
29. 51ZE		LINER						30.	Т	UBING RECO	ORD		
5126	TOP	BC	TTOM	SACKS C	EMENT	SCREEN		SIZE	<del></del>	TH SET	PACKER SET		
	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>		<del> </del>		<del></del>		2 3/8	3'' 20	50'			
31. Perioration Record	(Interval, size a	nd numbe	r)	!		32.	ACID.	SHOT E	PACTURE A	SENENT CO.			
						DEPTH			RACTURE, O				
2182-88,	2194-220	2. 23	221-23	22/11	142	2182-2			6000 ga		28% acid		
2252-62,	2 spf	-,		, 2241	J-4Z,				, s	<u> </u>	acru		
ļ	-												
33.	<del></del>		·	<del></del>	PPOD	ICTION			L				
Date First Production	Proc	uction Me	ethod (Flor	wing, gas l		JCTION ng - Size an	d type	Dump J	<del></del> -	Wall Cr	(Prod. or Shut-in)		
1-17-85		Flowi	ing				,,,			Produc	•		
Date of Test	Hows Tested		oke Size	Prod'n. Test Pe		оп — вы.		as - MCF	Water	- Bbl.	Cing Gas - Oil Ratio		
1-20-85	24		_/3		<u></u> ≽	260	_	80	(	1			
Flow Tubing Press.	Casing Pressu		culated 24 ir Rate	1		Gas - M	ICF	1	iter - Bbl.	011 0	Gravity - API (Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)													
Sold Sold													
35. List of Attachments Mark Hamilton													
CNL Density, Induction logs  55. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
so. I hereby certify that	the information	shoun on	both side	s of this for	m is true	and complet	e to the	best of	my knowledge	and belief.			
iJi	Men C	1.			<b>n</b> -	.4112	C			;	_		
SIGNED	UWU L	12/11		TITL	.εD1	illing	Sec	reta	ry	DATE	31-85		
		$\mathcal{O}$	<del></del>										

This form in to be filed with the appropriate District Office of the Division not later than 20 days after the complett and any newly-drilles or despone twill. It shall be accompanied by one of the Division not one man zo any, one can example a cross newly-interest despone twill. It shall be accompanied by one of the electrical and tailo-activity logs run on the ellicited automaty of all special tents conducted, including drill atom tests. All depths tept a shall be measured depths. In the case of direction by drilled wells, true vertical depths shall be reported for each zone, the form in to be filed in quintuplicate except on the case of the conduction of the case of t state land, where six copies are required. See Hule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

	Southeaste	Northwestern New Mexico							
_		т	Canyon	T.	Ojo Alamo	T.	Penn.	"B"	
Т.	•			т.	Kirtland-Fruitland	Т.	Penn.	"C"	
T.	Salt	T.							
n	Salt	T.	Atoka	T.	Pictured Cliffs	1.	Penn.	D.	

RECEIVED BY

WELL NAME AND NUMBER _	CX Plains #11	ARTESIA CUICE				
LOCATION 970 FSL &	990 FEL, Sec. 19-10S-28	E				
OPERATORCibola Ene	rgy Corporation					
DRILLING CONTRACTOR Red Top						
WIRE LINE SERVICE COMP	ANY Bennett-Cathey W	ire Line Service				

The undersigned hereby certifies that an authorized representative of Bennett-Cathey Wire Line Service has conducted a deviation survey and obtained the following results:

1 degree at 2300'

CIBOLA ENERGY CORPORATION

STATE OF NEW MEXICO ) )SS COUNTY OF BERNALILLO)

Subscribed and sworn to before me this 2nd day of July\_\_\_\_, 1987.

My Commission Expires: