

Oil Conservation Division Form C-104 (1980, Hobbs, NM 88240)

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
AUG 31 1992  
O.C.D. SEP 18 1992  
O.C.D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator: Pueblo Petroleum, Inc. Well API No. [blank]  
Address: P.O. Box 8249 Roswell, NM 88202  
Reason(s) for Filing (Check proper box):  
New Well [ ] Change in Transporter of:  
Completion [ ] Oil [ ] Dry Gas [ ]  
Change in Operator [ ] Casinghead Gas [ ] Condensate [ ]  
Change of operator give name and address of previous operator [ ]

DESCRIPTION OF WELL AND LEASE  
Well Name: CX Plains Well No. 11 Pool Name, Including Formation: Racetrack San Andres Kind of Lease: [ ] Lease No. [ ]  
Location: Unit Letter P : 970 Feet From The South Line and 990 Feet From The East Line  
Section 19 Township 10S Range 28E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil [X] or Condensate [ ] Address (Give address to which approved copy of this form is to be sent): P.O. Box 1356 Dumas, TX 79029  
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ] Address (Give address to which approved copy of this form is to be sent): [ ]  
Well produces oil or liquids, location of tanks: Unit P Sec. 19 Twp. 10S Rge. 28E Is gas actually connected? [ ] When? [ ]  
Is production commingled with that from any other lease or pool, give commingling order number: [ ]

COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v  
Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Productions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Productions Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Depth of Test Tubing Pressure Casing Pressure Choke Size  
Oil Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

S WELL  
Oil Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Flowing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: Gary L. Royal Controller  
Date: 8-28-92 Title: 623-6133 Telephone No. [ ]

OIL CONSERVATION DIVISION  
Date Approved: SEP 21 1992  
By: ORIGINAL SIGNED BY MIKE WILLIAMS  
Title: SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
) All sections of this form must be filled out for allowable on new and recompleted wells.  
) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
) Separate Form C-104 must be filed for each pool in multiply completed wells.