

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒		3a. Area Code & Phone No. 817-365-9403	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ P&A		RECEIVED MAY 23 '90 O. C. D. OFFICE	
2. NAME OF OPERATOR SANDERS OIL & GAS COMPANY		12. COUNTY OR PARISH Chaves	
3. ADDRESS OF OPERATOR Rt. 1, Box 179C Aubrey, Texas 76277		13. STATE N.M.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 1980' FWL, Sec. 27-9S-24E At top prod. interval reported below At total depth Same			
9a. API Well No. 30-005-62207		14. PERMIT NO. P&A	
15. DATE SPUDDED 3-13-85		16. DATE T.D. REACHED 3-25-85	
17. DATE COMPL. (Ready to prod.) April 26, 1990		18. ELEVATIONS (OF. RKR. RT. GR. ETC.)* 3579' GL	
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-4000'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CN-GR and MLL-DLL-GR		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	956'	12-1/4"	350 sx Lite Cement	None
4-1/2"	9.5 & 10.5#	3724'	7-7/8"	300 sx 50/50 POZ (TOC @ 1440')+300 sx LITE 1440' to Surface	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Not perforated		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		None	

33.* PRODUCTION							
DATE FIRST PRODUCTION No test		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P&A				WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA	35. LIST OF ATTACHMENTS E-Logs + Deviation Report (Filed with Intent to Abandon)
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jerry W. Long TITLE Agent DATE April 30, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Porosity Zones (By E-Logs)				E-LOG TOPS:		
ABO	3234'	3237'	6% Porosity	San Andres	315'	
	3326'	3329'	7% Porosity	Glorieta	1070'	
	3346'	3348'	9% Porosity	Abo	3206'	
	3414'	3420'	9% Porosity			
	3473'	3477'	6% Porosity			
No Cores - No Tests						
P&A on April 26, 1990						