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Form 9-331

Dec. 1973

DEC 10 1984

O. C. D.

ARTESIA OFFICE

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Stevens Operating Corporation ✓

3. ADDRESS OF OPERATOR
P. O. Box 2203, Roswell, New Mexico 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FNL, 990 FWL, Sec. 33, T7S,
AT TOP PROD. INTERVAL: same R26E
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Surface Casing	

5. LEASE
LC-067811

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Nichols Dale Federal

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
Pecos-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T-7-S, R-26-E

12. COUNTY OR PARISH
Chaves

13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3697' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-05-84 Move in and rig up. Spud at 8:00 a.m.. TD 12 1/4 surface hole @ 135'.
Ran 4 joints 7 5/8" X 26.4# J-55 casing, set and cement @ 130' with
125 sxs Class "C" w/2% cc. Plug down @ 1:00 p.m., 11-05-84. Circ.
60 sxs, WOC 18 hours.

Pressure up for 1000# per 30 minutes logging no pressure decrease.

11-09-84 Ran free point (460') backed off at 450', prep to plug, (lost circ. at 350').

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat Thompson TITLE Production Controller DATE November 27, 1984

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 6 1984