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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

DEC 17 1984

O. C. D.
ARTESIA, OFFICE54. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-2464

7. Unit Agreement Name

8. Farm or Lease Name

Tolmac State

9. Well No.

4

10. Field and Pool, or Wildcat

South Pecos Slope Abo

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

c. Name of Operator

McClellan Oil Corporation

d. Address of Operator

P. O. Drawer 730, Roswell, NM 88202

e. Location of Well

NIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1650 FEET FROMHE West LINE OF SEC. 36 TWP. 9S RGE. 25E NMPM

12. County

Chaves

5. Date Spudded 11/20/84 16. Date T.D. Reached 11/29/84 17. Date Compl. (Ready to Prod.) 12/12/84 18. Elevations (DF, RKB, RT, GR, etc.) 3622' G. L. 19. Elev. Casinghead 3622'20. Total Depth 4420' 21. Plug Back T.D. 4358' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

4095'-4273 Abo

25. Was Directional Survey Made

Yes

6. Type Electric and Other Logs Run

Schlumberger CNL-LDT-DLL

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1050'	12-1/4"	600 sx	-
4-1/2"	10.5	4358'	7-7/8"	350 sx	-

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4113'	-

1. Perforation Record (Interval, size and number)

4095,96,97,98,99,4100 .50" 6 shots
4170,71,72,74,75,76,77,78 .50" 8 shots
4270,71,72,73 .50" 8 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4095-4178	1000gals 10%Spearhead; 40,000 gal. Gel water, 47,000lb 20/40
4270-4273	500 gals 10%Spearhead; 20,000 gal. Gel water, 20,000 lbs 20/40

3. PRODUCTION

Date First Production 12/12/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in		
Date of Test 12/11/84	Hours Tested 4	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 180	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 355	Casing Pressure 565	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 1173	Water - Bbl. -	Oil Gravity - API (Corr.) -	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in waiting on pipeline

Test Witnessed By

Keltic Services

5. List of Attachments

Deviation Survey; 4 point

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul ReynoldsTITLE Operations ManagerDATE 12/13/84

RECEIVED BY

JAN 15 1955

O. C. D.
ARTESIA OFFICE

DESERT DRILLING, INC.
P.O. Box 146
Hobbs, New Mexico 88240

File

WELL NAME AND NUMBER McClellan - Tolmac St # 4

INCLINATION RECORD

<u>Depth</u>	<u>Deviation</u>
501	$\frac{1}{2}^{\circ}$
1050	$\frac{3}{4}^{\circ}$
1550	$\frac{3}{4}^{\circ}$
2050	1°
2525	$1\frac{1}{2}^{\circ}$
3025	$\frac{3}{4}^{\circ}$
3500	1°
4025	$1\frac{1}{2}^{\circ}$

Signature Rhonda Cheatham

State of New Mexico
County of Lea

SWORN AND SUBSCRIBED TO BEFORE ME
BY Rhonda Cheatham

This 52 Day of December
1984.

Allen D. Germany
Notary Public