NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C -104 Supersedes Old C-104 und C-1, Effective 1-1-65
FILE VV U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS V PRORATION OFFICE	RECEIVED BY AUTHORIZATION TO TRAN JAN 15 1985 O. C. D. ARTESIA, OFFICE	ISPORT OIL AND NATURAL G	AS
McClellan Oil Corpora	tion		
P. O. Drawer 730, Rosi			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
Sew Well XX Secompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
change of ownership give name nd address of previous owner		1	
ESCRIPTION OF WELL AND L	EASE	e, Including Formation	Kind of Lease
Tolmac State		h Pecos Slope-Abo	State, Federal or Fee State
Location F 1	980 Feet From The North Line	and 1650 Feet From	rheWest
		East , NMPM,	Chave s _{County}
Line of Section 50, Tow	nship 9500 Cli Range 20		,
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	Address (Give address to which appro	
Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Tx. 77001	
Transwestern Pipeline	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.		No- y.ko	2-6-85
f this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completio	$n = (X)$ χ	X	
Date Spudded 11-20-84	Date Compl. Ready to Prod. 12–12–84	Total Depth 4420'	р.в.т.д. 4358 '
Pool	Name of Producing Formation Abo	Top Oll/Gas Pay 4095 '	Tubing Depth 4113 '
South Pecos Slope			Depth Casing Shoe 4358 '
4095-4273 '	TUBING. CASING. AND	CEMENTING RECORD	4330
HOLESIZE	CASING & TUBING SIZE	DEPTH SET 1050 '	SACKS CEMENT
12-1/4" 7-7/8"	4-1/2"	4358 '	350 sx
	2-3/8"	4113 '	
	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
12-12-84 Testing Method (pitot, back pr.)	4 hrs Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	355	565	3/4
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef,		APPROVED FEB 13 1985	
		BYOriginal Signed ByLeslie A. Clements	
		TITLE <u>Supervisor District II</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper	
(Sign	ature) ons Manager	tests taken on the well in acc	
(Sign Operati	ons Manager	tests taken on the well in acc All sections of this form m able on new and recompleted of	Nust be filled out completely for all- vells. I, and VI only for changes of own

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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY FEB 111985 O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

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DATE _____ February 8, 1985

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	McClellan Oil	<u>Corporation</u>
		Operator
Tolmac		#4
Lease		Well Unit
36-9S-25E		S. Pecos Slope (Abo)
S.T.R.		Pool
Transwestern Name of Purchaser	was made on	February 6, 1985
		Transwestern Pipeline Company
		Company Rochom C Bucke Rodney C. Burke
		John C. Burke Rodney C. Burke Representative
		Jr. Analyst, Contract Administration Title

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501