1 hours	Hobbs, NA	M 88241-1980		St Energy, Mir	ate of New N herals & Natural Res	Aexico ources Department	~		Davia	Form C-10
District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410			OIL CONSERVATION DIVISION 2040 South Pacheco				Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic			
1000 Rio Brazo District IV	os Rd., Azt	lec, NM 87410		Sa	inta Fe, NM	87505				5 Copie
040 South Pac	checo, Sant	a Fe, NM 87505	5					[IENDED REPORT
<u> </u>		REQUEST	FOR A	ALLOWA	BLE AND A	UTHORIZA	TION TO	TRANS	SPOR	Г
Gotk		gy Corporat	Operator n	ame and Addr	ress			² OG	RID Nun	
		is Ave., Suit						16376		
Tulsa, OK 74105-7148 'API Number			⁵ Pool Name				³ Reason for Filing Code CH/Effective: 9/01/977 9/1D/974			
30 - 0		PECOS SLOPE ABO						* Pool Code (
'Property Code		* Property Name					—- <u> </u>	82730 'Well Number		
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	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the			
								East/w	est line/	County
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<u>S</u> Oil and	H Cas									
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