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NOV 02 1984

O. C. D.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Roswell
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat - <i>W. L. S.</i>
12. County Chaves
19. Proposed Depth 4500'
19A. Formation Abo
20. Rotary or C.T. Rotary

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SANDERS OIL & GAS COMPANY
3. Address of Operator 14679 Midway Road, Ste. 101 Dallas, Texas 75234
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2140'</u> FEET FROM THE <u>South</u> LINE AND <u>2310'</u> FEET FROM THE <u>East</u> LINE OF SEC. 29 TWP. 10S RGE. 25E NMPM
11. Elevations (Show whether DF, RT, etc.) 3480' GL
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Unknown
22. Approx. Date Work will start December 1, 1984

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	10-3/4"	40.5#	800' ±	700 ±	Circulate
12-1/4"	8-5/8"	24.0#	1300' ±	370 ±	600'
7-7/8"	4-1/2"	9.5#	4500' ±	675 ±	1300'

Propose to drill to 4500' to test Abo and intermediate formations.
Set 10-3/4" fresh water protection casing to 800' with cement circulated.
Run 8-5/8" intermediate to 1300' only if needed for lost circulation.
If 8-5/8" is not run, the 4-1/2" production casing will be cemented from 1300' back to 200' inside the surface casing.
Double Ram BOP will be installed after surface casing is cemented.
BOP will be tested to 1000 psi and operated daily. (See attached diagram)

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-6-85
UNLESS DRILLING UNDERWAYPosted IDI
APPROVED
11-9-84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry H. Long Title Agent Date November 1, 1984JERRY H. LONG
(This space for State Use)

OIL AND GAS INSPECTOR

NOV 6 1984

APPROVED BY Mike Williams TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Approval is conditional on approval
of NSD from Santa FeNotify N.M.O.C.C. in sufficient
time to witness cementing
the 10 3/4 casing

