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Form C-101
Revised 10-1-78

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
SANDERS OIL & GAS COMPANY

3. Address of Operator
14679 Midway Road, Ste. 101
Dallas, Texas 75234

4. Location of Well
UNIT LETTER J LOCATED 2140' FEET FROM THE South LINE
AND 2310' FEET FROM THE East LINE OF SEC. 29 TWP. 10S RGE. 25E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Roswell

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat - Abo

12. County
Chaves

11. Elevations (Show whether DF, RT, etc.) 3480' GL	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Unknown	19. Proposed Depth 4500'	19A. Formation Abo	20. Rotary or C.T. Rotary
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22. Approx. Date Work will start
December 1, 1984

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	10-3/4"	40.5#	800' ±	700 ±	Circulate
12-1/4"	8-5/8"	24.0#	1300' ±	370 ±	600'
7-7/8"	4-1/2"	9.5#	4500' ±	675 ±	1300'

Propose to drill to 4500' to test Abo and intermediate formations.
Set 10-3/4" fresh water protection casing to 800' with cement circulated.
Run 8-5/8" intermediate to 1300' only if needed for lost circulation.
If 8-5/8" is not run, the 4-1/2" production casing will be cemented from 1300' back to 200' inside the surface casing.
Double Ram BOP will be installed after surface casing is cemented.
BOP will be tested to 1000 psi and operated daily. (See attached diagram)

Gas is not dedicated.

Extend Intent 11-23-85

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-6-85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry H. Long Title Agent Date November 1, 1984

JERRY H. LONG
(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 6 1984

CONDITIONS OF APPROVAL, IF ANY:

Approval is conditional of approval of NSD from Santa Fe

Notify N.M.O.C.C. in sufficient time to witness cementing

11/3/84

