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STATE OF NEW MEXICO       O. C. D.       STATE OF NEW MEXICO         STATE OF NEW MEXICO       OIL CONSERVATION DIVISION       Fam. 60:00         STATE OF NEW MEXICO       OIL CONSERVATION DIVISION       Fam. 60:00         STATE OF NEW MEXICO       OIL CONSERVATION DIVISION       Fam. 60:00         State of regeneration       SANTA FE, NEW MEXICO 87501       Fam. 60:00         State of regeneration       SANTA FE, NEW MEXICO 87501       Fam. 60:00         State of regeneration       SANTA FE, NEW MEXICO 87501       Fam. 60:00         State of regeneration       SANTA FE, NEW MEXICO 87501       Fam. 60:00         State of regeneration       SANTA FE, NEW MEXICO 87501       Fam. 60:00         State of regeneration       SANTA FE, NEW MEXICO 87501       Fam. 60:00         State of regeneration       SANTA FE, NEW MEXICO 87501       Fam. 60:00         State of regeneration       SANTA FE, NEW MEXICO 87501       Fam. 60:00         State of regeneration       Charace for commentation       Santa fermion       Santa fermion         State of regeneration       Santae for commentation       Santae for commentation       Santae for commentation       Fam. 60:00         State of regeneration       Santae for commentation       State of the formation of the formation       State of the form. 12:0:00       Fam. 60:00     <					
DENDERGY and MINIRALS DEPARTMENT       O.C. D.       Form 1010       Form 1010         International Control of Co	PTATE OF NEW MEYICO	THU &	61303		
	•••••	O. (	C. D.	Form C.1	104
Difference       Difference <td></td> <td>497ESIA</td> <td>OFFICE</td> <td>Revised</td> <td>10-01-78</td>		497ESIA	OFFICE	Revised	10-01-78
intervent       F. O. BOX 2018         SANTA FE, NEW MEXICO 87501         Consumeration of the second seco		OIL CONSERV	ATION DIVISIO	N Format C Page 1	6-01-83
Under Concentration       SANTA FE, NEW MEXICO 87501         Requests for Allow MEXICO 87501         Recovering or training of the second sec				-	- ·
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         Over Autors and author of the second		SANTA FE, NE	W MEXICO 87501		
Transports       Transports       Transports       AND         Authonization to transport oil       AND       Authonization to transport oil AND NATURAL GAS         Construit       Pelto Oil Company       Change in Construct       Diffs (Please explain)         Address       One Allen Center, Suite 1800, 500 Dallas Street, Houston, TX 77002         Rescend() for filing (Check proper box)       Change in Transporter oil       Diffs (Please explain)         The west in the second of the operation of the operatis operatis the operatis operation of the operatis operation of th		• •			
orecards       AND         AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         Derived       Pelto 011 Company         Authorization to transport of:       Other (Piese ception)         Prevent       Other (Piese ception)         Derived       Change in Transporter of:         Derived       Change in Transporter of:         Derived       Change in Conversible         Company       Other (Piese ception)         Discoversible       Company in Conversible         Company in Conversible       Company in Conversible         Description       Other (Piese ception)         If change of conversible       Company in Conversible         Description       Discoversible         Description       Discoversible         Description       Discoversible         Description       Discoversible         Discoversible       Discoversible         Discoversible </td <td>TRANSPORTER</td> <td>REQUEST FO</td> <td>R ALLOWABLE</td> <td></td> <td></td>	TRANSPORTER	REQUEST FO	R ALLOWABLE		
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Addrest       One Allen Center, Suite 1800, 500 Dallas Street, Houston, TX 77002         Rescand/16 filling (Check proper bos)       Change in Transporter of:       Difference capion         Rescand/16 filling (Check proper bos)       Change in Transporter of:       Difference capion         Rescand/16 filling (Check proper bos)       Change in Transporter of:       Difference capion         Rescand/16 filling (Check proper bos)       Condensate       Difference         If change of overceship give name       Candensate       Condensate         In DESCRIPTION OF WEIL AND LEASE       Twin Lakes SA Assoc.       Stees, Faderal or Free       Loose No         O'Brien ''L''       15       Twin Lakes SA Assoc.       Stees, Faderal or Free       Loose No         Unit Letter B       :       950       Feet From The					
Reven(i) for filling (Cherd proper box)       Change in Transporter of:       Other (Please captain)         Note Well       Other (Please captain)       Other (Please captain)         Recompletion:       Other (Please captain)       Description:         Recompletion:       Description:       Description:       Description:         Recompletion:       Description:       Description:       Description:         Recompletion:       Description:       Description:       Description:	Address			77000	
Intervent       Change in Transporter of:       Dry Ges         Intervent       Oil       Condensate         Intervent       Condensate       Condensate         Intervent       Condensate       Condensate         Intervent       Condensate       Condensate         Intervent       Condensate       Condensate         Intervent       Intervent       Condensate         Intervent       Intervent       States         Intervent       Intervent       States         Intervent       Intervent       States         Intervent       Intervent       States         Intervent       States       States         Interve	One Allen Center, Suite	2 1800, 500 Dallas Stre	et, Houston, TX	77002	
Recompletion       Oil       Dry Ges         Recompletion       Condensate       Condensate         If change of ownership give name and address of previous Owners       None of previous Owners       Lease None         II. DESCRIPTION OF WELL AND LEASE Lease Nome O'Brien "L"       Well No. Pool Name, including Formation The Lease Nome O'Brien "L"       None of the Sector Fee       Lease No         Unit Letter E       :       950       Feet From The NOTTH Line and 1675       Feet From The Lease       Lease No         Line of Section       6       Township       9S       Reage 29E       NMPM. Chaves       Counts         Name of Authorise Transporter of COL AND NATURAL GAS       Address (Give address to which approved copy of this form is to be sens)       P.O. Drawer 159, Artesia, NM 88210         Name of Authorise Transporter of Company       P.O. Box 4000, The Wood lands, TX 77380       P.O. Box 4000, The Wood lands, TX 77380         Neme of anset and requiring with that from eny other lease or pool, give commingling order number:       Nome       Inclusion of the Oil Concensume Division have berefored with and the the information given is the and complete to the best of function of the Oil Concenseration Division have thereby centified and that the information given is thue and complete to the best of the form as the filed out completely of this of a centified out completely for allogs to the duct to test is taken on the will a second or other will be duct of the odd concenseration Division have thereby centified and that the information given is	Reason(s) for filing (Check proper box)		Other (Please	explain)	
Change in Ownership       Costingheed Gas       Condensets         If change of ownership give name and address of previous owner       No. Pool Name, Including Formation       Kind of Leves         I. DESCRIPTION OF WELL AND LEASE Levest Name O'Briten "L"       No. Pool Name, Including Formation       Kind of Leves         Levest Name O'Briten "L"       15       Twin Lakes SA Assoc.       Setter, Federal or Fee       Feel         Levest Name O'Briten "L"       15       Twin Lakes SA Assoc.       Setter, Feel From The			Con Con		
If change in division previous owner         II change in division previous owner         II. DESCRIPTION OF WEIL AND LEASE         Level Nome         0'Brien "L"         15         Twin Lakes SA Assoc.         State, Federal or Fee         Unit Letter B         :       950         Feet From The       North         Line of Section       Township         95       Bonge         29E       NMPM, Chaves         Line of Section       Township         95       Bonge         10. DESIGNA'TON OF TRANSPORTER OF OIL AND NATURAL GAS         Navajo Refining Company       P.O. Drawer 159, Artesia, NM 88210         Navajo Refining Company       P.O. Drawer 159, Artesia, NM 88210         Name of Autherised Transporter of OIL ()       er Condensate         P.O. Drawer 159, Artesia, NM 88210         Name of Autherised Transporter of Coll ()       er Cordensate         19       1         Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Drawer 159, Artesia, NM 88210         Name of Autherised Transporte of Coll ()       er Cordensate         19       1       95         19       1       1         Pecos River Gas Plant, c/o Liquid Energy Corp		<b>H</b> <sup></sup> <b>H</b>		· .	
Ind address of previous event         In DESCRIPTION OF WELL AND LEASE         Leves Nome         O'Brien "L"         15       Twin Lakes SA Assoc.         Stets, Federal or Fee         O'Brien "L"         Leves Nome         Unit Letter E         950       Feet From TheNOTTHLine and1675         Levestion         Unit Letter E         10       Township         95       Range 29E         Name of Authorised Transporter of OIL AND NATURAL GAS         Name of Authorised Transporter of Coll ADD or Dry Gon         Pactor Name of Authorised Transporter of Coll ADD or Dry Gon         Name of Authorised Transporter of Coll and the reaction of ants.         Unit Sec.         If well produces oil or liquids.         Unit Sec.         10       1         95       28E         Yess       1         11       95         28E       Yess         12       95         28E       Yess         13       95         28E       Yess         14       19         28       Yess         14       95         28E       Ye	Change in Ownership				
Location       Unit Letter B       : 950       Feet From The North Line and 1675       Feet From The East         Line of Section       6       Township       95       Range 29E       NMPM. Chaves       County         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Name of Authorised Transporter of Condensate       Address (Give address to which approved copy of this form is to be seni?)       Name of Authorised Transporter of Coenophed Ges Co or Dry Ges       Address (Give address to which approved copy of this form is to be seni?)         Name of Authorised Transporter of Coenophed Ges Co or Dry Ges       Address (Give address to which approved copy of this form is to be seni?)         Name of Authorised Transporter of Coenophed Ges Co or Dry Ges       Address (Give address to which approved copy of this form is to be seni?)         Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Box 4000, The Woodlands, TX 77380         If well produces sit or liquids.       Unit       Sec.         up to large in the ord and section of the section of th	Lease Name	Well No.   Pool Name, Including r		Eac	Lease No
Unit Letter B       950       Feet From The NOTTH Line and 1675       Feet From The East         Line of Section       6       Township       9S       Pange 29E       NMPM. Chaves       County         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address (Give address to which approved copy of this form is to be sent)       Poil Navajo Ref Infing Company       Poil of Condensate       Poil Navajo Ref Infing Company       Poil Navajo Ref Infing Re					
Unit Letter B       100       restriction for the find find into into into into into into into into	-	North 1	1675	Feel From The East	
Line of Section       D       Township       95       Township       95       Township       95         HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Nawa jo Ref ining Company       P.0. Drawer 159, Artesia, NM 88210         Name of Authorised Transporter of Costrophead Gas ()       or Dry Cos ()       Address (Give address to which approved copy of this form is to be sent)         Pecos River Gas Plant, c/o Liquid Energy Corp       P.0. Box 4000, The Woodlands, TX 77380         H well produces of or liquids.       Unit Sec. Twp. 'Ree.       Is goo actually connected?         If well produces of or liquids.       D i 1 95 28E       Yes       1-12-85         If this production of lonks.       D i 1 95 28E       Yes       1-12-85         If this production is commingled with that from any other lease or pool, give commingling order number:       OIL CONSERVATION DIVISION         NOTE:       Complete Parts IV and V on reverse side if necessary.       OIL CONSERVATION DIVISION         VI. CERTIFICATE OF COMPLIANCE       BY	Unit Letter D;;				
Name of Authorized Transporter of OII I D       or Condensate       Address (Give address to which approved copy of his form is to be sterif)         Name of Authorized Transporter of Cosinghead Gas I or Dry Cos       Address (Give address to which approved copy of his form is to be sterif)         Name of Authorized Transporter of Cosinghead Gas I or Dry Cos       Address (Give address to which approved copy of his form is to be sterif)         Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Drawer 159, Artesia, NM 88210         Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Box 4000, The Woodlands, TX 77380         If well produces oil or Haudes,       Unit (Sec. Twp, 'Ree.         If well production is commingled with that from any other lease or pool, give commingling order number:       Inclusion of the complete stark i form stark approved copy of his form is to be sterify         NOTE:       Complete Parts IV and V on reverse side if necessary.       OIL CONSERVATION DIVISION         VI. CERTIFICATE OF COMPLIANCE       OBIGINAL SIGNED       BY       OBIGINAL SIGNED         I hereby certify tha: the rules and regulations of the Oil Conservation Division have been completed with and that the information given is true and complete to the best of my knowledge and belief.       OBIGINAL SIGNED       If the is a request for a newly drilled or desperient of a newly drilled or a newly drilled or desperient (Title)         March 14, 1985       If this form must be filled out completely for all tests taken on the well in accondance with AULE 111.	Line of Section 6 Towns	ship 95 Range	29Е . ММРМ.	<u>Chaves</u>	County
Name of Authorized Transporter of OII I D       or Condensate       Address (Give address to which approved copy of his form is to be sterif)         Name of Authorized Transporter of Cosinghead Gas I or Dry Cos       Address (Give address to which approved copy of his form is to be sterif)         Name of Authorized Transporter of Cosinghead Gas I or Dry Cos       Address (Give address to which approved copy of his form is to be sterif)         Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Drawer 159, Artesia, NM 88210         Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Box 4000, The Woodlands, TX 77380         If well produces oil or Haudes,       Unit (Sec. Twp, 'Ree.         If well production is commingled with that from any other lease or pool, give commingling order number:       Inclusion of the complete stark i form stark approved copy of his form is to be sterify         NOTE:       Complete Parts IV and V on reverse side if necessary.       OIL CONSERVATION DIVISION         VI. CERTIFICATE OF COMPLIANCE       OBIGINAL SIGNED       BY       OBIGINAL SIGNED         I hereby certify tha: the rules and regulations of the Oil Conservation Division have been completed with and that the information given is true and complete to the best of my knowledge and belief.       OBIGINAL SIGNED       If the is a request for a newly drilled or desperient of a newly drilled or a newly drilled or desperient (Title)         March 14, 1985       If this form must be filled out completely for all tests taken on the well in accondance with AULE 111.	······································				
Navajo Refining Company       P.O. Drawer 159, Artesia, NM 88210         Navajo Refining Company       P.O. Drawer 159, Artesia, NM 88210         Name of Authorised Transporter of Cosinghead Cas C       or Dry Cas         Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Box 4000, The Woodlands, TX 77380         Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Box 4000, The Woodlands, TX 77380         It well produces all or liquide.       Unit Sec. Twp. 'Rgs.       Is gas actually connected?         If well produces all or liquide.       Unit Sec. Twp. 'Rgs.       Is gas actually connected?         If well produces all or liquide.       Unit Sec. 'Twp. 'Rgs.       Is gas actually connected?         If well production of onts.       D i 1 '9S '28E       Yes '1-12-85         If this production is commingled with that from any other lease or pool, give commingling order number:       OIL CONSERVATION DIVISION         NOTE:       Complete Parts IV and V on reverse side if necessary.       OIL CONSERVATION DIVISION         VI. CERTIFICATE OF COMPLIANCE       Dernie Malson       PROVED       MAR 27 1985         I hereby centify tha: the rules and regulations of the Oil Conservation Division have       BY	III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURA	L GAS Address (Give address t	o which approved copy of this form	is to be sent)
Name of Authorized Transporter of Ceeingheed Gas of Dry Gas       at Dry Gas       Address (Give address to which approved copy of this form is to be sent)         Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Box 4000, The Woodlands, TX 77380         If well produces oil or liquide, to the production of tents.       D       1       95       28E       Yes       1-12-85         If well produces oil or liquide, to the production of tents.       D       1       95       28E       Yes       1-12-85         If this production of tents.       D       1       95       28E       Yes       1-12-85         If this production of tents.       D       1       95       28E       Yes       1-12-85         If this production of tents.       D       1       95       28E       Yes       1-12-85         If this a production of tents.       D       1       95       28E       Yes       1-12-85         If this is a request for an order number:       Interception of the context o					
Pecos River Gas Plant, c/o Liquid Energy Corp       P.O. Box 4000, The Woodlands, TX 7/380         If well produces all or liquide.       Unit       Sec.       Twp.       Res.       Is gas actually connected?       When         If well produces all or liquide.       D       1       9S       28E       Yes       1-12-85         If this production is commingled with that from any other lease or pool, give commingling order number:       Image: Complete Parts IV and V on reverse side if necessary.         NOTE:       Complete Parts IV and V on reverse side if necessary.         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the information given is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Manch 14, 1985       Bernie Malson       BY		ghead Gas 🚺 or Dry Gas 🗌	Address (Give address t	o which approved copy of this form	is to be sent)
If well produces sil or liquids.       D       1       95       28E       Yes       1-12-85         If this production of ionts.       D       1       95       28E       Yes       1-12-85         If this production of ionts.       D       1       95       28E       Yes       1-12-85         If this production of ionts.       D       1       95       28E       Yes       1-12-85         If this production of ionts.       OIL CONSERVATION DIVISION       Image: Comminging order number:       Image: Comminging order number:       Image: Comminging order number:         NOTE:       Complete Parts IV and V on reverse side if necessary.       OIL CONSERVATION DIVISION       Image: Comminging order number:         VI. CERTIFICATE OF COMPLIANCE       Image: Complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION       Image: Comminging order number:         I hereby certify that the rules and regulations of the Oil Conservation Division have been complicied with and that the information given is true and complete to the best of my knowledge and belief.       D       Image: Comminging Order Name:       Image:	Pecos River Gas Plant, c	/o Liquid Energy Corp			/380
NOTE: Complete Parts IV and V on reverse side if necessary.         VI. CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.         March 14, 1985         (Date)         OIL CONSERVATION DIVISION         March 14, 1985         (Date)    OIL CONSERVATION DIVISION          March 14, 1985    OIL CONSERVATION DIVISION          March 14, 1985	If well produces bil or liquids,				
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  MAR 27 1985  Production given is true and complete to the best of fignature Production Manager (Ttitle) March 14, 1985 (Daie)  OIL CONSERVATION DIVISION MAR 27 1985  Productions of the Oil Conservation Division have DIL CONSERVATION DIVISION MAR 27 1985  Productions of the Oil Conservation Division have BY	If this production is commingled with	that from any other lease or pool,	, give commingling order	number:	
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I hereby certify that the raises and regulations of the On Conservation Division materiate the raises and regulations of the On Conservation Division materiate the raises and regulations of the on Conservation Division materiate the raises and regulations of the on Conservation Division materiate the raises and regulations of the on Conservation Division materiate the raises and regulations of the on Conservation Division materiate the raises and regulations of the information given is true and complete to the best of my knowledge and belief.         BY       ORIGINAL SIGNED         BY       BY LARRY BROOKS         TITLE       GEOLOGISL - NMOCD         This form is to be filled in compliance with RULE 1104.       If this is a request for sllowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for allowable on new and recompleted wells.         March 14, 1985       Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditionation of the deviation of number, or transporter, or other such change of conditionation of the deviation of the deviatin the deviatin the deviatin the deviation	VI. CERTIFICATE OF COMPLIAN	CE	OIL C		$\cdot$
my knowledge and belief.       BYORIGINAL SIGNED         BY LARRY BROOKS       BY LARRY BROOKS         TITLEGEOLOGIST - NMCCD       GEOLOGIST - NMCCD         This form is to be filed in compliance with RULE 1104.       If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for allowable on new and recompleted wells.         (Title)         March 14, 1985         (Date)	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of		APPROVED	MAR 27 1985	19
BY LARRY BROOKS         Bernie Malson         Bernie Malson         Bernie Malson         Bignaiwe)         Production Manager         (Title)         March 14, 1985         (Date)    Bernie Malson If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filled for each pool in multiple					
March 14, 1985       (Date)         (Date)       (Date)    This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow well name or number, or transporter, or other such changes of own well name or number, or transporter, or other such change of condition			TITLE		
Xerned       March 14, 1985       Bernie Malson       If this is a request for allowable for a newly drilled or desperwell, this form must be accompanied by a tabulation of the deviat.         March 14, 1985       (Date)       If this is a request for allowable for a newly drilled or desperwell, this form must be accompanied by a tabulation of the deviat.         (Date)       If this is a request for allowable for a newly drilled or desperwell, this form must be accompanied by a tabulation of the deviat.         (Date)       If this is a request for allowable for a newly drilled or desperwell, this form must be accompanied by a tabulation of the deviat.         (Date)       If this is a request for allowable for a newly drilled or desperwell, this form must be accompanied by a tabulation of the deviat.         (Date)       If this is a request for allowable for a newly drilled or desperwell, this form must be filled out completely for allowable for an newly drilled out completely for allowable for an newly drilled out completely for allowable for on new and recompleted wells.         Fill out only Sections I, II, III, and VI for changes of own well neme or number, or transporter, or other such change of conditional terms of the filled for each pool in multiple for the number.		1		:	
(bignorwe)       (bignorwe)         Product/on Manager       (Title)         (Title)       (Title)         March 14, 1985       (Date)         (Date)       (Date)	21	Bernie Malson		-	
Production Manager       tests taken on the well in accordance with RULE 111.         (Title)       All sections of this form must be filled out completely for allogable on new and recompleted wells.         March 14, 1985       Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filled for each pool in multiple	Bienaiw Bienaiw		i well, this form must	be accompanied by a tabulation	on of the deviati
(Date) (Title) March 14, 1985 (Date) (Data) (Date) (D	, ·	•	tests taken on the	well in accordance with RULE	111.
March 14, 1985 (Date) Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multip			All sections of able on new and rec	inis form must be filled out con completed wells.	mbrararh Iol #110
Separate Forms C-104 must be filed for each pool in multi-	المتحدث والمستحدث المستحد فتسالي والمستحد		Fill out only 9	ections I. II. III. and VI for a	changes of own
1. COMDIATER MATTER	(Date)		well name or number Separate Forma	, or transporter, or other such cr	ange of condition
	·		in combialad manes		

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

## **IV. COMPLETION DATA**

Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Dete Spielded 12-27-84	Date Compl. Ready to Prod. 1-11-85	Total Depth 2900'	P.B.T.D.
Eleventions (DF, RKB, RT, GR, etc.) 3975 GL 3987KB	Name of Producing FormationTop Oll/Gas PaySan Andres2724' 218 ?		Tubing Depth 2812 '
Perforations 2789-92'; 2794-96'; 280	03-06'; & 2810-14'		Depth Casing Shoe 2888 <sup>†</sup>
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
125	8-5/8 24#	160'	100 sx
7-778"	5-1/2" 15.50#	2900'	810 sx
	278	2812	

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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Data of Test	Producing Method (Flow, pump, gas lift, etc.)		
1-12-85	1-27-85	pump		
Length of Test 24 hrs.	Tubing Pressure 20psi	Casing Pressure	Choke Size	
Actual Prod. During Test 6.25	он-вы. 1.75	Water - Bbls. 4.50	Gas-мСF 7.59	

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-is)	Choke Size