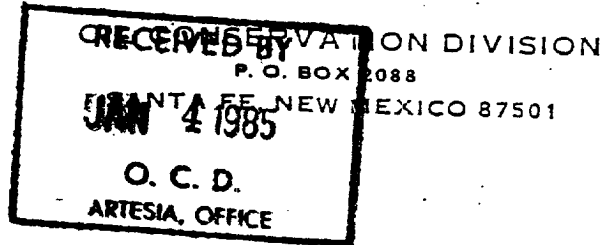


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company ✓	8. Farm or Lease Name O'Brien "L"
3. Address of Operator 16825 Northchase, Suite 400, Houston, TX 77060	9. Well No. 16
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1675</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>9 South</u> RANGE <u>29 East</u> NMPM.	10. Field and Pool, or Wildcat Twin Lakes - SA Area
15. Elevation (Show whether DF, RT, GR, etc.) 3956' GL, 3968' KB	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-84 Spudded at 2345 hours 12-16-84. Ran 4 joints of 8-5/8"-24#-K-55 surface casing to 154'. Cemented with 80 sxs Class "C" cement with 2% CaCl<sub>2</sub>. Had 8 sxs cement to surface. Bumped plug with 1000 psi and WOC 12 hours.

12-23-84 TD 2,925'; MW 10.2 ppg - Ran 71 joints of 5 1/2"-15.5#-K-55 production casing to 2,925'. Cemented with 700 sxs Howco Lite & 150 sxs 50/50 Pozmix "A" with 5#/sx salt. Had 54 sxs cement to surface. Bump plug with 1,250 psi. Set 5 1/2" casing slips with 30,000#. Move Desert Rig 1 off. Wait on completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeffrey R. Hughes TITLE Drilling Superintendent DATE 12/31/84

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JAN 9 1985