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LAND OFFICE	
OPERATOR	BQTM

OIL RECOVERY DIVISION

P. O. BOX 2088

MAR 22 1985
NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Pelto Oil Company

3. Address of Operator

One Allen Center Suite 1800, 500 Dallas St., Houston, TX 77002

4. Location of Well

UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 1675 FEET FROM

THE East LINE OF SEC. 6 TWP. 9S RGE. 29E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "L"

9. Well No.

16

10. Field and Pool, or Wildcat

Twin Lakes SA Assoc

12. County

Chaves

15. Date Spudded 12-16-84 16. Date T.D. Reached 12-23-84 17. Date Compl. (Ready to Prod.) 12-31-84 / 1-2-85 18. Elevations (DF, RKB, RT, GR, etc.) 3956', GR; 3967', RKB 19. Elev. Casinghead 3956'

20. Total Depth 2925' 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-2925' Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name

2782'-2807', San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron-Litho Density; Dual Laterlog, Micro-SFL; Borehole Compensated Sonic Yes

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	161'	12-1/4"	80 sx Class "C"	
5-1/2"	15.5#	2925'	7-7/8"	700 sx Howco Lite & 150 sx mix "A"	50-50 poz

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2793'	--

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2782-83' (0.38", 2 holes)
2788-90' (0.38", 3 holes)
2793.5' (0.38", 1 hole)
2797' (0.38", 1 hole) 2805-07 (0.38", 3 holes)
2798.5 (0.38", 1 hole) 2801-02 (0.38", 2 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2782-2807	Acidized with 3000 gals. 20% NEFE HCL & 26 ball sealers

33. PRODUCTION

Date First Production 1-02-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-12-85	24	2"		15.69	12.26	7.81	781:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	--		15.69	12.26	7.81	25°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Welton Moore

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bernie Malson Bernie Malson TITLE Production Manager DATE March 15, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 2070
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2782 to 2807
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

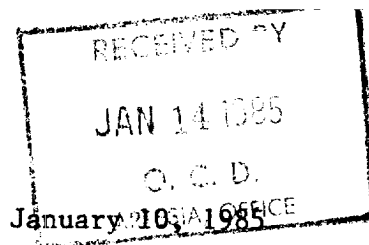
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	101	101	Caliche & Red Beds				
101	760	659	Red Sand & Anhydrite				
760	1660	900	Anhydrite Salt, Red Beds				
1660	2070	410	Anhydrite Sand, Dolo				
2070	2925	855	Dolomite				

Pelto Oil Company



State of New Mexico
Oil Conservation Commission
District II
P. O. Drawer DD
Artesia, NM 88210

Re: Pelto Oil Company
O'Brien "L" - No. 16
Twin Lakes Field
Chaves County, NM

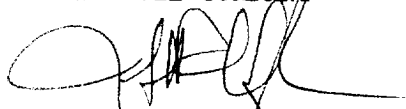
Dear Sirs:

The following are results of deviation surveys taken on the referenced well:

485'	-	1/2°
1035'	-	1/2°
1507'	-	3/4°
2035'	-	3/4°
2517'	-	1/2°
2885'	-	1°

Very truly yours,

PELTO OIL COMPANY


Jeffrey R. Hughes
Drilling Superintendent

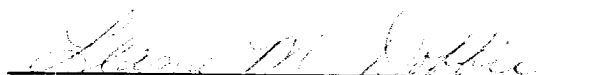
lmd

STATE OF NEW MEXICO §
§
COUNTY OF CHAVES §

The foregoing instrument was acknowledged before me this 10th day of January, 1985, by Jeffrey R. Hughes, Drilling Superintendent of Pelto Oil Company a Delaware corporation on behalf of said corporation.

My commission expires:

August 3, 1985


Notary Public