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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
RECEIVED

NOV 27 '89

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ENERGY DEVELOPMENT CORPORATION	Well API No. 30-005-62213	O. C. D. ARVESTA, OFFICE
Address 1000 Louisiana, Suite 2900, Houston, Texas 77002		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☒ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator PELTO OIL COMPANY, 500 Dallas, Suite 1800, Houston, Texas 77002		

II. DESCRIPTION OF WELL AND LEASE

Lease Name TLSAU	Well No. 80	Pool Name, including Formation Twin Lakes - San Andres Assoc	Kind of Lease Fee	Lease No.
Location Unit Letter G : 2310 Feet From The North Line and 1675. Feet From The East Line Section 6 Township 9S Range 29E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ ENRON OIL TRADING & TRANSPORTATION	Address (Give address to which approved copy of this form is to be sent) P.O. Box 10607, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ ENERGY DEVELOPMENT CORPORATION	Address (Give address to which approved copy of this form is to be sent) 1000 Louisiana, Suite 2900, Houston, TX 77002					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 31	Twp. 8S	Rge. 29E	Is gas actually connected? Yes	When? 02-88

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
						Post T.D. - 3		
						12-8-89		
						shg up		
						WT: PER		
						GT: PAC		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Michael M. Bauer
Printed Name
Michael M. Bauer
Date
11-30-89
Agent
Telephone No.
(713) 370-7392

OIL CONSERVATION DIVISION

Date Approved DEC - 8 1989

By ORIGINAL SIGNED BY
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.