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Subruit 3 Copies To Appropriate District State of New Me	xico Form C-103
Office Energy, Minerals and Natu	ral Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30005-62213
811 South First, Artesia, NM 88210 OIL CONSERVATION	DIVISION 5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7 Loose Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Twin Lakes San Andres Unit	
1. Type of Well:	
Oil Well 🖾 Gas Well 🗌 Other Injection	
2. Name of Operator	7. Well No. 80
Concho Oil & Gas Corp. 3. Address of Operator	8. Pool name or Wildcat
110 W. Louisiana Ste 410; Midland, Tx 79701	Twin Lakes; San Andres (Assoc)
4. Well Location	
Unit Letter G : 2310 Feet from the North li	ne and 1675 feet from the East line
Unit Letter <u>0.2510</u> reet nom the <u>North</u> h	ine and <u>1075</u> rect from the <u>Last</u> fine
	ange 29E NMPM Chaves County
10. Elevation (Show whether DI 3956 GR	R, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate Na	ature of Notice. Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON	
PULL OR ALTER CASING	ABANDONMENT
COMPLETION	CEMENT JOB
OTHER: convert well to injection	OTHER:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompilation.	
Concho Oil & Gas Corp. respectfully requests approval	to convert the subject well from a producer to an
injector within the Twin Lakes San Andres Unit. The following procedure will be used. A wellbore schematic	
is attached. 1. Notify NMOCD of starting operations.	
 Notify NMOCD of starting operations. MIRU. 	
3. POOH LD rods.	
4. Tag btm w/ tbg & TOH.	
5. Run bit & scraper, clean out if necessary.	
6. Run pkr & test csg to 300#.	The FINED STA
7. Run injection string w/ pkr within 100' of top perf.	RECE ARTES
 Load annulus w/ pkr fluid. Run MIT. 	I'm OCU
10. Place on injection.	
	PECEIVED ARTESIA OCD ARTESIA OCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	
Type or print name Terri Stathem	Celephone No. 915/683-7443
(This space for State use)	
ADDDOVED DV	DATE OV 2 6 2001
APPPROVED BY Conditions of approval, i:	DATE

FOR RECORD ONLY

TLSAU #80



Original Perf Details: P2: 2782, 83, 88, 89, 90, 93, 97, 98, 2801, 02, 05, 06, 07 13 Holes 3000 gals 20% acid

Mar-85

Added P1 perfs: 2715, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 27, 30, 31, 33, 34, 36, 37, 39, 40, 41, 45, 46, 47, 53, 55 Acidized P1 perfs w/ 4000 gal 20% NEFE