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SARTA FE, NEW MEXICO 87501 SARTA FE, NEW MEXICO 87501   NOV 13 1984 NOV 13 1984   O. C. D. ARTEMA, OFFICE   APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK S. Start Guide Cost Lesse No.   Type of New PLUC BACK   Type of New Start Cost Lesse No.   Start Cost Lesse No. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Revised 10</td> <td>-1-78</td> <td>m5-6-2-210</td>								Revised 10	-1-78	m5-6-2-210
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Lecetion of Well UNIT LETTER K Locates 1980 rest time or set. 17 rest South Line   2 1980 rest resource West Line or set. 17 rest 65 set. 26E summer 12. County Chaves   1980 rest resource West Line or set. 17 rest. 65 set. 26E summer 12. County Chaves   1980 rest resource West 19. Frequence Usepiti 194. Istmate 12. County Chaves   1980 rest resource 4300 Abo Notary 20. Restary or C.T.   4300 Abo Rotary 214. Kind & Status Play, Bond 218. Diffuing Contractor 22. Approx. Date Werk will start   3672.1 GL Blanket PROPOSED CASING AND CEMENT PROGRAM 22. Approx. Date Werk will start   SiZE OF HOLE SiZE OF CASING WEICHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP   14 3/4" 10 3/4" 40.5 # J-55 900' 700 sx circulated   7 7/8" 4	207 South 4th S	Street, A	Artesia,	New Mexico 8	8210	•	x			
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BOP PROGRAM. BOP's will be installed at the offerst and tests 1.1.1	9 <b>0</b> 0' of surface caving. If nee 1500' and cemen If commercial,	e casing eded (los eted with producti	will be t circul enough on casin	set and cemen ation) 8 5/8" cement calcul g will be run	t circulated intermediat ated to tie	to sl e cas: back ;	hut off g ing will into the	ravel an be run t surface	d :o casin	g. orated
BOP PROGRAM: BOP's will be installed at the offset and tested daily. GAS NOT DEDICATED. APPROVAL VALID FOR 280 DAYS PERMIT EXPIRES 6 - 19 - 85 UNLESS DRILLING UNDERWAY	MUD PROGRAM: F	W gel/LC	CM to 9 <b>0</b> 0	, Brine to 3	200', Brine/	KCL wa	ater to 1	D.		
GAS NOT DEDICATED. APPROVAL VALID FOR 28 DAYS PERMIT EXPIRES 4 19 - 35 UNLESS DRILLING UNDERWAY	BOP PROGRAM: B	OP's wil	l be ins	talled at the	offset and	tested	l daily.		<b>~</b> '	. Y
					API PE U	PROVA RMIT I NLESS	L VALID EXPIRES & DRILLING	For <u>280</u> - <u>79 - 8</u> Underw	DAYS	ocpt 77

eby certify that the information above is	true and complete to the best of my knowledge and bellef. Title Regulatory Agent	Date	11/13/84
(This space for State Use)	DATE	NOV 1 0 1984	
DITIONS OF APPROVAL, IF ANY	Notify N.M.O.C.C. in sufficient time to witness cementing the 10 Stat casing		

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WEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distan	ces must be from	the outer bound	aries of the Section	l.		
Operator			L	ease			Well No.	
Yates	Petroleum Con	poration		Caud	ill "RZ" Co	m .	7	
Unit Letter	Section	Township		Range	County			
K	17	6	South	26 Eas	t	Chaves		
Actual Footage Loc	ation of Well;							
1980	feet from the	South	line and	1980	fact from the	West	14	
Ground Level Elev:					feet from the		line icated Acreage:	
3672.1 G		1		DENNE	SLOPe 1			
J072.1 G		ð		PECOS	score 1		160 Acres	
1. Outline th	ne acreage dedica	ated to the	subject well	by colored pe	encil or hachure	marks on the pl	at below.	
						•		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
					well, have the	interests of all	own <b>er</b> s been consoli-	
dated by o	communitization,	unitization,	force-pooling	.etc?				
Yes	No If a	inswer is "y	ves," type of a	onsolidation			· ·	
If answer	is "no," list the	owners and	l tract descrip	tions which h	ave actually be	en consolidated	. (Use reverse side of	
	if necessary.)							
No allowa	ble will be assign	ed to the w	ell until all ir	terests have	been consolida	ted (by commun	itization, unitization,	
							roved by the Commis-	
sion.	ing, or otherwise	, or allering	ton-Standard	mit, enumer	ng such miteres	ts, has been app	toved by the Collimns-	
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				1		I hereby certif	y that the information con-	
				t		tained herein i	s true and complete to the	
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EXHIBIT B





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