

McCLELLAN OIL CORPORATION
Rick Com Fed. #1
1980' FNL & 660' FEL
Sec. 26-T9S-R25E
Proposed TD: 4500'
Chaves County, NM
Elevation: 3591' G.L.

- 12/02/84: Moved in Salizar Rig #14. Spudded this morning 12/02/84.
- 12/03/84: Drilling at 781'.
- 12/04/84: Drilled to 915'. Ran 915' of 8-5/8" 24 lb/ft csg. Cemented with 300 sx Pacesetter Lite, 250 sx Class C w/ 2% CaCl_2 . Circulated 100 sx. Present Operation-WOC.
- 12/05/84: Broke drilling line while trying to re-spool line. Shut down for rig repair 08:00 a.m. Drilling insert float.
- 12/06/84: Drilling at 1360'.
- 12/07/84: Drilling at 1950'.
- 12/08/84: Drilling at 2800'.
- 12/09/84: Drilling at 3650'.
- 12/10/84: Drilling at 3950'. Mud wt-10 lb/gal, vis-40, and water loss-15.
- 12/11/84: TD at 4390'. Prep to log.
- 12/12/84: Logged w/ Dresser CNL-FDL-DLL. Prep to run 4-1/2" casing.
- 12/13/84: Ran 4346' of 4-1/2", 10.5 lb/ft new and used casing (108 jts). Short joint at 3794'. Cemented w/ 413 sx Class C, 50/50 Poz w/ additives, preceded by 500 gal Mud Flush and 500 gal Flo Chek 21. Bumped plug at 3:45 p.m. PBD-4292'. TOC-3000'.
- 12/17/84: Could not reach location due to bad roads.
- 12/18/84: Perfed at 4084', 86, 87, 88, 89, 90, 92, 94, 96, 97, 98, 4100, 02, 03, 04' w/ 15 shots. Ran tbg to 4032', set pkr and swabbed dry. SI.
- 12/19/84: SITP-30 psi. Blew down w/ good gas show. Acidized w/ 1000 gal 10% NEFE and 24 balls. Breakdown at 2400 psi. Ave Rt-4 BPM, Ave Psi-1100 psi. Did not ball out. ISDP-500, 5 min-300. Swabbing back load. Flowing gas approx 100 MCF. SI.
- 12/20/84: SITP-940 psi. FTP-20 psi on a 1/2" choke. Making estimated 130 MCFG.
- 12/26/84: Tbg Psi-1000. Csg Psi-0. Pulled tbg and pkr out of hole. Fraced w/ Halliburton using 30,000 gelled 2% KCL water. Fraced well at 2650 psi at 36 BPM. Used 225 sx of 20/40 sand + 60 sx of 12/20. ISI=780, 5 min=690, 15 min=650. Started flowing back well at 3:00 p.m. (MDT) Ran tbg and swabbed.
- 12/27/84: Swabbing back frac load. Small show of gas before each swab run.
- 12/28/84: Csg Psi-980; Tbg Psi-0. Pulled one swab and well kicked off. Flowing back frac load.
- 12/29/84: Tbg at 4064'. Flowed well to clean up - flowing 180# on 1/2" choke. Flow test 1.1 MCF. Flowing slight mist. Shut in for 4 point.
- 01/04/85- Ran 4 Point Test. CAOF-1870 MCFD. Shut in, ran 72 hr bomb. Final
01/07/85: buildup-1121 psi. Shut in for pipeline connection. Transwestern has tentatively agreed to lay a line to this well.

FINAL REPORT!