

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-29208	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR McClellan Oil Corporation ✓		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Drawer 730, Roswell, NM 88202		8. FARM OR LEASE NAME Rick Com Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State well laws) At surface 1980' FNL & 660' FEL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT South Pecos Slope Abo	
15. DATE SPUDDED 12-02-84		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T9S-R25E	
16. DATE T.D. REACHED 12-11-84		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 12-20-84		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3591' G.L.		19. ELEV. CASINGHEAD 3591'	
20. TOTAL DEPTH, MD & TVD 4390'		21. PLUG BACK T.D., MD & TVD 4346'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4084'-4104' Abo		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser CNL-FDL-DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	915'	12-1/4
4-1/2	10.5	4346'	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
550 SX		--	
413 SX		Post ID-2 2-8-85 Comp + BK	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	4032'	--	
31. PERFORATION RECORD (Interval, size and number)			
4084', 86, 87, 88, 89, 90, 92, 94, 96, 97, 98, 4100', 02, 03, 04 .50" 15 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4084-4104		1000 gals 10% NEFE Acid	
		30,000 gals gel, 22,500 lbs	
		20/40, 6,000 lbs 10/20	
33.* PRODUCTION			
DATE FIRST PRODUCTION 12-21-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 12-20-84	HOURS TESTED 4	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 622		CASING PRESSURE 799	250
CALCULATED 24-HOUR RATE OIL—BBL. WATER—BBL. OIL GRAVITY-API (CORR.)		ACCEPTED FOR RECORD PETER W. CHESTER	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline		TEST DATES JAN 18 1985 Keltic Services	
35. LIST OF ATTACHMENTS Deviation Survey; 4 point			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED [Signature]		TITLE Operations Manager	
DATE J-9-85		NOTED JAN 11 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)