
NO. OF COPIES RECEIVED		CONTROL CONTROL	Form Call 04
DISTRIBUTION		ONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and C-
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	A.C.
U.S.G.S.	RECEIVED BY	SPORT OIL AND NATURAL GA	43
IRANSPORTER OIL	RECEIVED BY		
OPERATOR I	J AN 14 1985		
PRORATION OFFICE	0.00		
Operator	ARTESIA, OFFICE		
McClellan Oil Corpora	tion Actesia, Office		
P. O. Drawer 730, Ros			
Reason(s) for filing (Check proper bo		Other (Please explain)	
IleW well	Change in Transporter of:	<u></u>	
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	nsate	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool No	rme, Including Formation	Kind of Lease
Rick Com. Fed.	l l	ith Pecos Slope, Abo	State, Federal or Fee Federal
Location	00 N + l-	660	Fact
		ne and 660 Feet From T	
Line of Section 26 , T	ownship 9 South Range	25 East , NMPM, Cha	Ve S County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
Transwestern Pipeline	Company	P. O. Box 1188, Houston	n, Tx. 77001
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.		No yes	3-6-85
f this production is commingled w COMPLETION DATA	vith that from any other lease or pool,		
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4390 '	P.B.T.D. 4346 '
12-2-84	12-20-84 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	italite of Producting Connection	1	
South Pecos Slope	l Abo	1 4084	l 4032'
South Pecos Slope Perforations	Abo	4084 '	4032 Depth Casing Shoe
	Abo	4084	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations 4084-4104 ' HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 4346 SACKS CEMENT
Perforations 4084-4104 ' HOLE SIZE 12-1/4"	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	D CEMENTING RECORD DEPTH SET 915	Depth Casing Shoe 4346 SACKS CEMENT 550
Perforations 4084-4104 HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2"	D CEMENTING RECORD DEPTH SET 915' 4346'	Depth Casing Shoe 4346 SACKS CEMENT 550 413
Perforations 4084-4104 ' HOLE SIZE 12-1/4"	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	D CEMENTING RECORD DEPTH SET 915	Depth Casing Shoe 4346 SACKS CEMENT 550
Perforations 4084-4104 ' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET 915' 4346'	SACKS CEMENT 550 413
Perforations 4084-4104 ' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET 915' 4346' 4032 after recovery of total volume of load oil a	SACKS CEMENT 550 413 - and must be equal to or exceed top allo
Perforations 4084-4104 ' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET 915' 4346' 4032 after recovery of total volume of load oil a epth or be for full 24 hours)	SACKS CEMENT 550 413 - and must be equal to or exceed top allo
Perforations 4084-4104 ' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET 915' 4346' 4032 after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	SACKS CEMENT 550 413 - and must be equal to or exceed top allowed to the state of t
Perforations 4084-4104 ' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET 915 4346 4032 after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	SACKS CEMENT 550 413 - and must be equal to or exceed top allow, etc.)
Perforations 4084-4104 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET 915' 4346' 4032 after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	SACKS CEMENT 550 413 - and must be equal to or exceed top allowed to the state of t
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Perforations 4084-4104 ' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1870	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET 915 4346 4032 after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	SACKS CEMENT 550 413
Perforations 4084-4104 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1870 Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 4 Tubing Pressure	D CEMENTING RECORD DEPTH SET 915 4346 4032 after recovery of total volume of load oil a feeth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF —— Casing Pressure	SACKS CEMENT 550 413
Perforations 4084-4104 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1870 Testing Method (pitot, back pr.) Back Pressure	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 Tubing Pressure 622	D CEMENTING RECORD DEPTH SET 915' 4346' 4032 after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 799	SACKS CEMENT 550 413
Perforations 4084-4104 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1870 Testing Method (pitot, back pr.) Back Pressure	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 Tubing Pressure 622	D CEMENTING RECORD DEPTH SET 915' 4346' 4032 Infer recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 799 OIL CONSERVA	SACKS CEMENT 550 413 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4 TION COMMISSION
Perforations 4084-4104 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1870 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 Tubing Pressure 622 NCE	D CEMENTING RECORD DEPTH SET 915' 4346' 4032 after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 799 OIL CONSERVA MAR 2.7	SACKS CEMENT 550 413
Perforations 4084-4104 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1870 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA (hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this decomposition of the Oil Conservation Tubing Pressure 622 NCE	D CEMENTING RECORD DEPTH SET 915 4346 4032 after recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 799 OIL CONSERVA APPROVED ORIGINAL S BY LARRY B	SACKS CEMENT 550 413
Perforations 4084-4104 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1870 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA (hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 Tubing Pressure 622 NCE	D CEMENTING RECORD DEPTH SET 915 4346 4032 after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 799 OIL CONSERVA APPROVED MAR 2-7 ORIGINAL S	SACKS CEMENT 550 413
Perforations 4084-4104 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1870 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA (hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 Tubing Pressure 622 NCE	D CEMENTING RECORD DEPTH SET 915 4346 4032 after recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 799 OIL CONSERVA APPROVED MAR 2-7 BY ORIGINAL S BY LARRY B TITLE GEOLOGIST This form is to be filed in ce	SACKS CEMENT 550 413
Perforations 4084-4104' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1870 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the state of the	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 Tubing Pressure 622 NCE	D CEMENTING RECORD DEPTH SET 915' 4346' 4032 after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 799 OIL CONSERVA APPROVED MAR 27 APPROVED BY QRIGINAL S BY LARRY B TITLE GEOLOGIST This form is to be filed in c	Depth Casing Shoe 4346 SACKS CEMENT 550 413 Ind must be equal to or exceed top allowed to the equal to the equa

(Title)

(Date)

1-9-85

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owns well name or number, or transporter, or other such change of conditions.

well name or number, or transporter, or other such change of conditic

Separate Forms C-104 must be filed for each pool in multip
completed wells.

NEW MEXICO DIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY
MAR 111985
O. C. D.
ARTESIA, OFFICE

MOTICE OF GAS CONNECTION	DATE March 8, 1985
•	
This is to notify the Oil Co	enservation Division that connection for the
purchase of gas from the	McClellan Oil Corp.
	Operator
Ric Fed.	#1
Lease	Well Unit
26-9S-25E (Chaves Co.)	Pecos Slope (Abo)
S.T.R.	Pool
Transwestern was mad	e on
	Transwestern Pipeline Company
	andrew K. Berd Andrew K. Berdy
	Representative
	Supervisor, Contract Administration
	litle

IC: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501

		RECEIVED BY
WELL NAME AND NUMBER	Rick "COM" Federal #1	MAR 22 1985
LOCATION Section 26, T9S,	R25E	O. C. D. "
OPERATOR McClellan Oil Con	mpany	ARTESIA, OFFICE
	lazar Brothers Drilling, Inc.	
The undersigned h	nereby certifies that he is drilling contractor who dri conducted deviation tests	illed the above
Degrees @ Depth	Degrees @ Depth Degrees Degrees Degrees Degrees Degrees	egrees @ Depth
1/4° @ 524'	1/2° @ 4000'	
1° @ 915'		
1/2 @ 1500'		
2° @ 2010'		
23/4°C 2506'		
21/10 3063		
2115° @ 3497	And the second s	
		zar Brothers Drilling, Inc.
Subscribed and swort $19 \frac{94}{}$	n to before me this 17 d	lay of Ma December
	Llea	Notary Public
•		Notary Public

My Commision Expires: May 10, 1986 _County_of_Bernalillo_