Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II ≥.O. Drawer DD, Artesia, NM 88210

DISTRICT III
.000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy,erals and Natural Resources Department Form C-104
Revised 1-1-89
See Instructions AUG 23 '90 Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA. OFFICE

.600 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATION AND NATURAL GAS	
Operator			API No.
Merit Energy Company Address)-005- 62215
1221 Merit Drive, SII Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	<u> </u>	251 Other (Please explain)	
if change of operator give name and address of previous operator	Clellan Oil Corporation,	850 United Bank Plaza,	Orawer 730, Roswell, NM 8820
II. DESCRIPTION OF WELL			<u> </u>
Rick Federal Com	Well No. Pool Name, Included 1 Pecos Slo	ope Abo, South	Federal or Fee NM-29208
Unit Letter H	: 1980 Feet From The	North Line and 660 1	Feet From The <u>Fast</u> Line
Section 26 Towns	hip 9S Range 25F	, NMPM, Chaves	County
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	
Pride Pipeline		P. O. Box 2436, Abile	ene, TX /9604
Name of Authorized Transporter of Casi		Address (Give address to which approve	•
<u> Transwestern Pipeline</u>		P. O. Box 1188, Housto	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1 *	3-6-85
		Yes	3 0 03
iv. COMPLETION DATA	at from any other lease or pool, give comming		Plug Back Same Res'v Diff Res'v
Designate Type of Completion		New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	,	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	EST FOR ALLOWABLE		1. 1. 1. C. C. (2.24 h.m.)
	recovery of total volume of load oil and mus	Producing Method (Flow, pump, gas lift	nts depin or be for full 24 nows.
Date First New Oil Run To Tank	Date of Test		Choke Size Pasted ID-3
Length of Test	Tubing Pressure	Casing Pressure	8-31-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Chg. OF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and reg	CATE OF COMPLIANCE gulations of the Oil Conservation	OIL CONSERV	VATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	AUS 3 1 1990
I soulh	A. Carrier		1020
Signature Shervl J. Carruth	Prod/Reg. Admin.	By ORIGINAL BIG MINE WILLAN Title SUPERVISOR	
Printed Name 8-20-90	Title (214) 701-8377	Title SUPERVISION	Me
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.