District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico nergy, Minerals & Natural Resources Department

Form C-104 XX Revised October 18, 1994 Instructions Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

1000 Rio Brazo	s Rd., Aztec,	NM 87410	Santa Fe, NM 87505									TOED BEDORT	
District IV 2040 South Pac	heco, Santa l	Fe, NM 87505			T T . A 1	LTT A T		י א י	ION TO TO	L. COV		NDED REPORT	
I.	R			LLOWAB me and Address		ND AU	THORIZ	AI	ION TO TR	ANSPO OGRID			
			•						02306				
TIDE WEST OIL COMPANY 6666 S. SHERIDAN, SUITE 2							50			3 Reason for Filing Code			
TULSA, OK 74133							CG Ef				fective 10-1-95		
							Pool Name				* Pool Code		
30 - 005-62215			PECOS SLOPE ABO, S				·		22735 82130				
¹ Property Code 15576			Prop				perty Name			* Well Number			
		Location	MICK I						······································				
Ul or lot no.	Section	Township	Range 25E	Lot.ldn	Feet fro	m the	the North/Sou		Feet from the	East/West line		County	
Ħ	26	9s			198	80	North	ì	660	East		Chaves	
	Bottom 1	Hole Loca	tion						*···				
UL or lot no.	Section	Township	Range	Lot ldn	Feet fre	om the	North/Sout	h line	Feet from the	East/We	st line	County	
		<u> </u>			<u> </u>]			
12 Lse Code		ng Method Codi	¹⁴ Gas Connection Da		e 15 C-129 Per		ermit Number		" C-129 Effective I	Date	te 17 C-129 Expiration Date		
II. Oil a	nd Gas	Transporte	orc .	**									
Transpo			ransporter	Name	» PC	DD 3	22 POD ULSTR Location						
OGRID		and Address						and Description					
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د نه	POD					¹⁴ POD U	LSTR Locatio	n and	Description				
7 337 11	<u> </u>				····								
	Completed Date	tion Data	eady Date		TTD "		² PBTI		27 Perfora	-41	1	" DHC, DC,MC	
372			and, pare		10		1010		remon	tions		" DHC, DC,MC	
31 Hole Size			22 Casing & Tubing Size				³³ Depth Set			Sucks Cement			
													
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VI. Well	Test Da	ata								••••		· · · · · · · · · · · · · · · · · · ·	
3º Date 1	New Oil	34 Gas Delivery Date			37 Test Date		3x Test Length		" Tbg. P	ressure	sure Csg. Pressure		
" Cho	ke Size	42 Oil		43.7	43 Water		" Gas		4º AOF		" Test Method		
f linerate -	rifu that of	ales of the Oil Co											
with and that t	he information	n given above is	inservation I true and con	Division have been noted to the best	en complie of my	xd	OII	CC	ONSERVAT	ION L	SIVIC	ION	
knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM						
	4	i DUNU	AMILIA	MAIL			· oy .	DIS	TRICT II SUP	ERVISO	R		
Printed name: KARLA JOHNSON							Title:						
PRODUCTION ANALYST						Appro	val Date:		DEC 07	1995			
Phone: 11 -29-95 Phone: (918) 488-8962 The this is a change of operator fill in the OGRID number and name of the pre-													
" If this is a	change of op	erator fill in the	OGRID ni	umber and nam	e of the p	revious op	erator		-				
	Previous	Operator Signat	ure			D _w i.	nted Name						
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