

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia SUMMIT 882L  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

NM-11596

INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole	APR 19 7 59 AM '88	UNIT AGREEMENT NAME
2. NAME OF OPERATOR McClellan Oil Corporation ✓	BUREAU OF ROSWELL RESOURCE AREA RECEIVED	NAME OF LEASE Federal
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, N.M. 88202		WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. See also space 17 below.) At surface 1980 FSL & 660 FWL	APR 25 '88 O. C. D. ARTESIA, OFFICE	10. FIELD AND POOL, OR WILDCAT South Pecos Slope ADO
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3686' G.L.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-T9S-R26E
		12. COUNTY OR PARISH Chaves
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☒  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4/6/88: Rigged up Vestal's Well Service. Pulled tubing. Set CIBP at 4390'. Perfed 4177,79,81,89,98,99, 4200,06,07,11, 4276,77,78,79, 4306,07,08, 09, 4343,44,45,46 with .40" hole, 22 shots total.

4/7/88: Straddled 4276'-4346'. Acidized with 2000 gals. 10% MCA. Balled off with 20 balls. Average rate - 3 BPM at 1700 psi. ISIP - 990, 15 minutes - 700. Swabbed back acid load.

4/8/88: Swabbed back acid water with slight gas show. Acidized 4177'-4211' with 1500 gals. 10% MCA acid and 20 balls. ISIP - 750, 15 minutes - 500. Swabbed back acid load with slight gas show. SION

4/9/88: SITP - 10 psi. Fluid level 1500' from S.N. Swabbed 8 hours with fluid level constant 200' above SN. SI

4/11/88: SITP - 100 psi. Blew down with good gas show. Swabbed est. 15 bbls today.

4/12/88: SITP - 120 psi. Blew down, pulled RBP and packer out of hole. Ran tubing open-ended to 4100'. Propose to plug and abandon well.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul R. Ruppel TITLE Operations Manager DATE 4/18/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD  
PETER W. CHESTER  
DATE

APR 21 1988

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side