

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Alameda, NM 88210

30-405-62218  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	NOV 19 1984
2. NAME OF OPERATOR Stevens Operating Corporation	O. C. D. ARTESIA
3. ADDRESS OF OPERATOR P. O. Box 2203 Roswell, New Mexico 88201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1650 FNL, 960 FWL, Sec. 33, T-7-S, R-26-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3697 GR

5. LEASE DESIGNATION AND SERIAL NO. LC 067811
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Nichols Dale Federal
9. WELL NO. #9-Y
10. FIELD AND POOL, OR WILDCAT Pecos-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-7-S, R-26-E
12. COUNTY OR PARISH Chaves
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved Location 30' West. Casing program changed to 6 5/8 @ 450', 9 7/8" hole, per verbal approval by Armando Lopez and Skip Renschler, 9:30 AM, 11-09-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Controller

DATE 11-09-84

(This space for Federal or State use)

APPROVED

APPROVED (Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 14 1984

\*See Instructions on Reverse Side

Posted (FD)  
API 9-11-84  
12-7-84

NOV 28 1984

All distances must be from the outer boundaries of the Section.

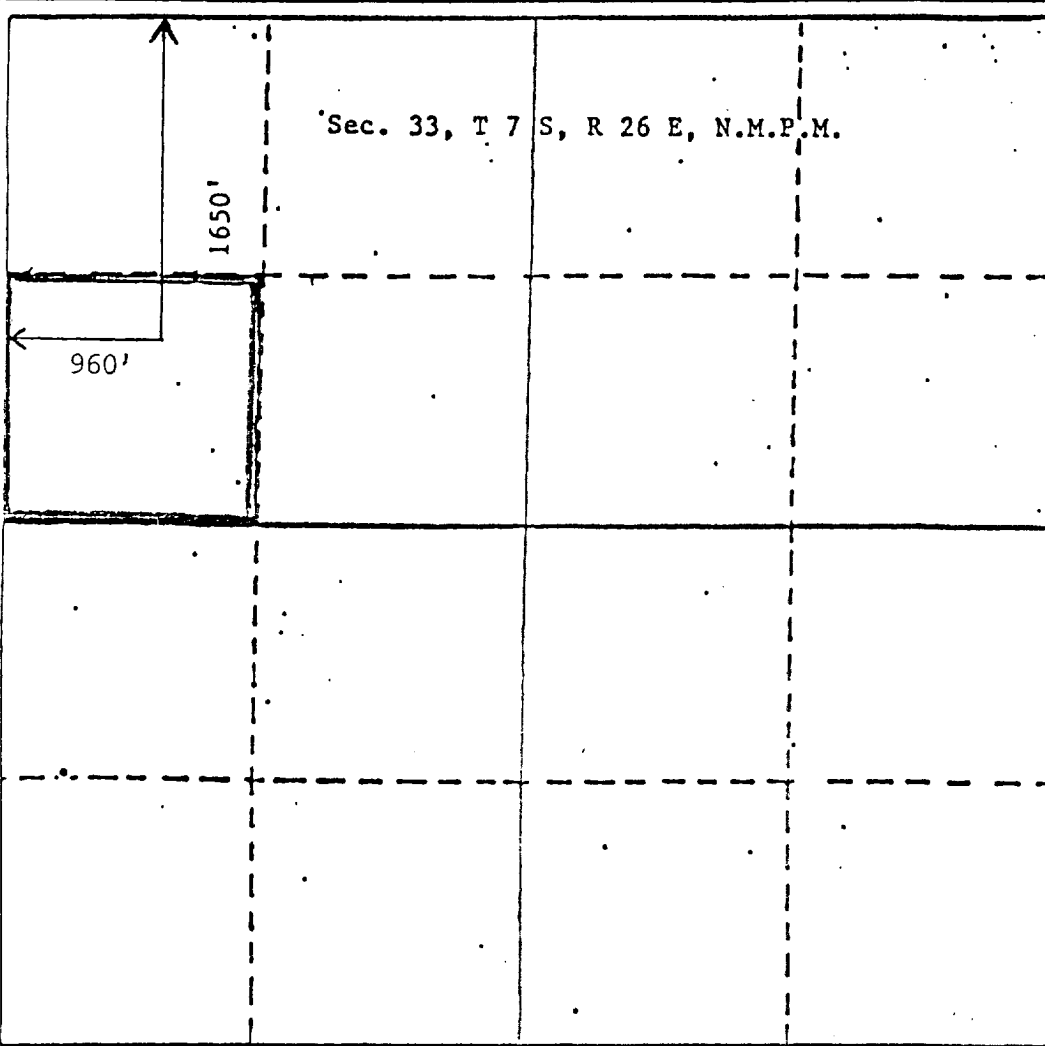
Operator <b>Stevens Operating Corp.</b>		Lease <b>Nichols/Dale Federal</b>		Well No. <b>9-Y</b>
Well Location <b>ARTESIA, CRUCE</b>	Section <b>33</b>	Township <b>7 South</b>	Range <b>26 East</b>	County <b>Chaves</b>
Actual Postage Location of Well 1650 feet from the FNL line and 960 feet from the FWL line				
Ground Level Elev. <b>3697'</b>	Producing Formation <b>San Andres</b>	Pool <b>Pecos San Andres</b>	Dedicated Acreage <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John D. Jaques*

Name  
Production Controller

Position  
Stevens Operating Corp

Company  
October 12, 1984

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES  
Date Surveyed  
October 11, 1984

Registered Professional Engineer  
and/or Land Surveyor

*John D. Jaques*  
John D. Jaques E. & L.S.

Certificate No. 6290

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

ARTESIA OFFICE

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 2203, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1650 FNL 990 FWL, Sec. 33, T-7-S, R-26-E

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

23.5 airmiles northeast of Roswell, New Mexico

10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3697 GR.

22. APPROX. DATE WORK WILL START\*

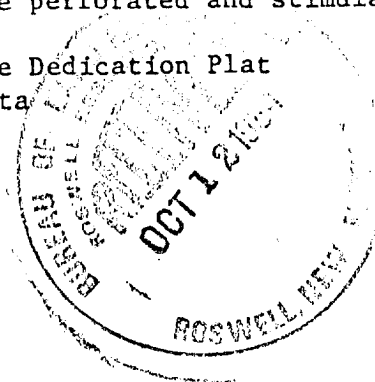
October 29, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7"	17.0	120'	Circulate to Surface
6 1/2"	2 7/8"	6.5	1300'	500 feet above pay

Well will be drilled to total depth with air, foam, or mud, as conditions warrant. The hole will be logged. If commercial production is indicated 2 7/8" tubing will be run and cemented, potential pay zones will be perforated and stimulated as needed.

Attached are: Well Location and Acreage Dedication Plat  
Supplemental Drilling Data  
Surface Use Plan



Partial ID  
APR 11 1984  
11-2-84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*J. V. Walker*

TITLE

*geologist*

DATE

*Oct 11, 1984*

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*S/Phil Kirk*

TITLE

*Area Manager*

DATE

*10-22-84*

CONDITIONS OF APPROVAL, IF ANY: